

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29294

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-952

7. Lease Name or Unit Agreement Name

TODD #36A STATE

8. Well No.

16

9. Pool name or Wildcat

Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil
Well

☐ Gas
Well

☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter A : 660 Feet From The NORTH

Line and 660 Feet From The EAST Line

Section 36

Township 23S

Range 31E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3546'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

09-16-97 thru 09-25-97

Ran bit, csg scraper and DC's on 2 7/8" tbg. Tagged up at 4921'. Press tested csg to 2500 psi, held OK. Drld cement and DV tool. Press tested csg and DV tool to 2500 psi, held OK. Tagged 8613' PBTD. Displaced hole. RU Wedge WL. Ran CBL 8610-3200'. TOC 3463'.

Perf'd LBC as follows: "C" at 8288, 8279', 8274' and 8261' w/8 holes; "D" at 8212', 8210', 8208', 8206', 8204', 8202' and 8200' w/7 holes; "E" at 8158', 8156', 8154', 8152' and 8151' w/5 holes; total 20 holes (.40" EHD). Set packer at 8055'.

Acidized perfs 8151-8288' down tbg w/1500 gals 7 1/2% NeFe acid + 45 BS at AIR 6.1 BPM w/1950 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8151-8288' down csg w/34,000 gals 30# X-Link gel + 120,500# 16/30 Ottawa sd + 42,500# 16/30 RC sd at AIR 40.6 BPM w/900 psi. ISIP 306 psi.

Cleaned out sand w/air-foam unit to 8613'. Unloaded hole. Ran 2 7/8" production string w/sand screen, SN set at 8324'. Ran down hole pump and rods. Set pumping unit and HU electricity. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE October 22, 1997

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use) OFFICE OF THE DISTRICT ENGINEER

Approved by DISTRICT ENGINEER

TITLE

DATE 12-9-97

Conditions of approval, if any: