

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM 96222
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Penwell Energy, Inc. (915) 683-2534
3. Address and Telephone No.
600 N. Marienfeld, Ste. 1100, Midland, Texas 79701
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 14, T24S, R29E, 2180' FSL & 1780' FEL
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Ore Ida "14" Fed. #7
9. API Well No.
30-015 29306
10. Field and Pool, or Exploratory Area
E Pierce Crossing BS
11. County or Parish, State
Eddy County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud & csg. test	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-28-97 Spudded 17 1/2" Surface hole @ 10:00 PM CST 1-28-97.
1-30-97 Ran 9 jts. 13 3/8" 48#, H-40, 8 rd STC, New API csg. Set @ 376'.
Cmt'd w/100sx Cl. C Neet + 10#/sx Cal-Seal + 2% CaCl₂ mixed @ 14.8 ppg, yield 1.35 sq. ft./sx., mixing water 6.35 gals/sx followed by 325 sx of Cl. "C" Neet + 2% CaCl₂ mixed @ 14.8 ppg., yield 1.34 sq. ft./sx. Plug down to 328' @ 10:00 AM MST 1-29-97
Cmt. Did not circ. WOC 7 hrs. Ran temp survey. TOC @69' from surf. RIH w/1" & tagged cmt. Cmt'd w/100sx Cl. C Neet + 2% CaCl₂. Circulated 30 sx. of cmt to the pit.
2-4-97 Ran 72 jts. 8 5/8", 32#, J-55, 8rd STC New API csg. Set. @ 3081.44'.
Cmt'd w/ 1,025 sx of Cl. C Lite + 1/4#/sx flocele + 1#/sx. gilsonite + 12% salt mixed @ 12.40 ppg., yield 2.25 sq. ft./sx, mixing water @ 12.39 gals/sx fikkiwed bt 250 sx, ClC Neet + 2% CaCl₂ mixed @ 14.8 ppg, yield 1.34 sq. ft./sx mixing water 6.31 gals/sx. Plug down to 3 @ 12.45 PM CST 2-3-97 w/1200#. Floats held ok. Circ'd 250 sx of cm to pit
Continued page 2

14. I hereby certify that the foregoing is true and correct

Signed Brenda Coffman Title Regulatory Analyst Date April 17, 1997
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side