District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

District IV PO Box 2088, Sa	mia Pe, NM	87504-2088		Ju.						AME	NDED REPORT	
APPLICA	MOITA	FOR P	ERMIT		<u> </u>		EPE	N, PLUGB	ACK,		DD A ZONI	
			7		iame and Address.	Irena.				¹ OGRID Number		
					roducing C					017891		
					ox 10340	"0"0°				API Number		
				Midian	d, Texas 7	/9/02				30-015-29309		
'Property Code 17565			F	'Property Name Harroun "15"				EC 20 '96			' Well No.	
	<u>' </u>	<u> </u>		aliou.	⁷ Surface			O. C. D.				
UL or lot mo.	Section	Township	Range	Lot Ida	Feet from the	North/South	Lac AF	TREMATIONFRIGE	East/W	Vest Lac	County	
I	15	245	S 29E	a	2260'	Sout	-h	330'	l ,	East	Eddy	
L	<u> </u>				Hole Locat					Litary L		
UL or lot no.	Section	Township		Lot Ida	Feet from the	North/South		Feet from the		Vant Ene	County	
		*Propo	med Pool I	<u> </u>				" Propos	ed Pool 3	<u> </u>		
Coolar (<u> a ny</u>	10n; D	ielawa	re 1	1540							
" Werk T			13 West Type		" Cabic/Rotary			" Lesse Type Co	<u>.</u>	" Ground Level Elevation		
N	N		0			R		S		2938'		
" Mu	skiple S		" Proposed Depth 5500 ¹		" Formation Delaware			" Contractor N/A		"Sped Date Upon Approval		
			21	Propos	ed Casing ar		Prc					
Hole Su	—	Casi			ag weight/foot			Sector of	Cement		Estimated TOC	
1	14-3/4" 7-7/8"	' 1	10-3/4" 32. 5-1/2" 15.		.75# H-40	550	, -	400	sks.		Surface	
	7-7/8"		5-1/2" 15.		.5# J-55	5500			sks.		Surface	
				T				1				
				1						1		
				1						1		
Describe the passes. Describe t	reposed pro he blowout	pr evendea (Program V	oposed	PEN of PLUG BAC Iditional shorts if so well is a is attache	Delawar		est. Po	este 110	of proposed of FL or 19 H or 7-9	D-1 PI	
²⁰ I heroby certify of my knowledge	that the info	NIDALION BIVE	m above us tr	ne and compi	icle to the best	OII	. CC	NSERVAT	TON I	DIVISI	ON	
of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION Approved by:						
Presided name: James M.C. Ritchie, Jr.						Title: But Sum 36X						
Title:	Agen		NI COLL	LE, UL.		proval Date. 17	~ ?	-3-96 E	spirauos I	Date: /7-	23 -97	
Date:	12/12	:/96	Phone:	915) 68	くノーんんひつ #	nditions of Appro-				· · · · ·		

DISTRICT I P.O. Box 1980, Hobbs, NY 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

W.O. Num. 86-11-1600

676 3239 12641

Certificate No. With WEST,

Pool Name

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artonia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

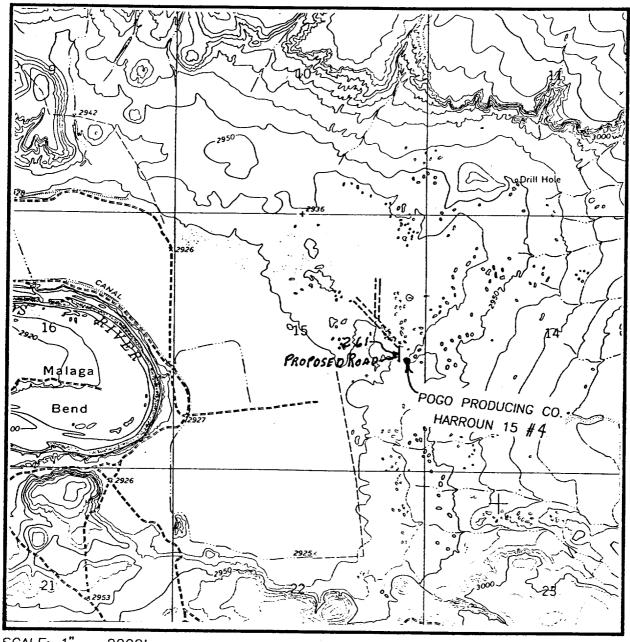
API Number

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

		~ ~ ~		1001 0046	•			root Name			
30-01.		<u> 50 4</u>		11540			Cedar Canyon (1	Delaware)			
Property Code					Prope HARRO	rty Nam			Well Nu	Well Number	
			······	4							
0GRID N	o.]		I I	Elevation						
017891	·	L	POGO PRODUCING COMPANY							2938'	
					Surfac	e Loca	ation				
or lot No.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	Count	
I	15	24 S	29 E		2260)	SOUTH	330	EAST	EDDY	
		<u> </u>	Bottom	Hole L	ocation If	Diffe	rent From Sur	face	1	ــــــــــــــــــــــــــــــــــــــ	
or lot No.	Section	Township	·	Lot Idn	·· · · · · · · · · · · · · · · · · · ·		North/South line	Feet from the	East/West line	Count	
dicated Acre	Joint o	r Infill	Consolidation (Code	Order No.				1		
40											
											
NO ALLC	MARIE M	ILL BE	ASSIGNED '	TO THIS	S COMPLET	ION U	NTIL ALL INTER	ESTS HAVE B	EEN CONSOLID	ATED	
		OK A	NON-SIAN	DARD (JNII HAS .	BEEN	APPROVED BY	THE DIVISION			
		· — — —				 - + - 		Signature		U'	
						 		I hereby certify	OR CERTIFICAT	ion shows	
							333	actual surveys supervison an correct to th	us plotted from field made by me or d that the same to e best of my beliq	under m true an	
	+					 -+-		DECEM Date Surveye Signated of A Protessional	MBER 5, 199 Sea Floring MEX	6 JL	
						1	2260'	Protessional	ME TO THE		

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

PIERCE CANYON, N.M.

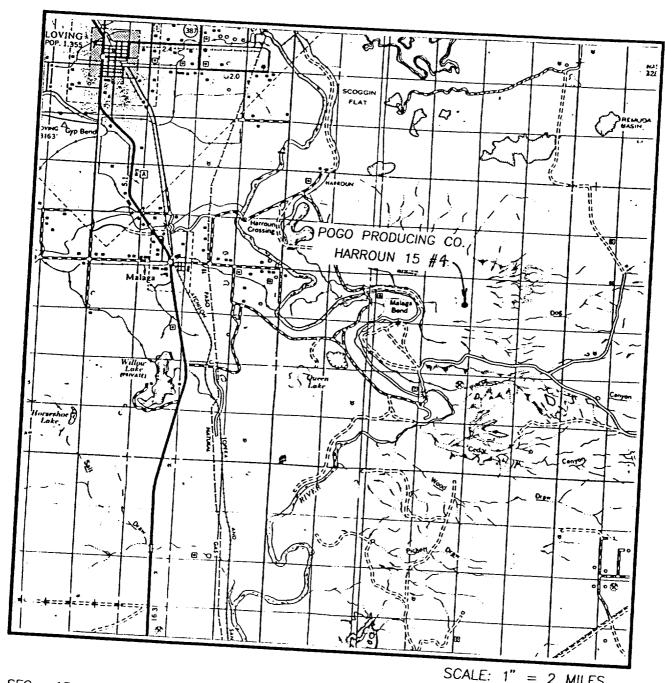
CONTOUR INTERVAL - 10'

SEC15	TWP. <u>24-S</u> RGE. <u>29-E</u>				
SURVEY	N.M.P.M.				
COUNTY_	EDDY				
DESCRIPTI	ON 2260' FSL & 330' FEL				
ELEVATION	2938'				
OPERATOR POGO PRODUCING CO.					
LEASE	HARROUN 15				
U.S.G.S. T	OPOGRAPHIC MAP				

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117



VICINITY MAP

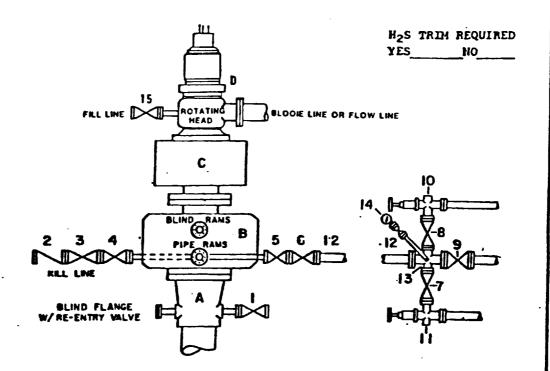


SCALE: 1" = 2 MILES

SEC. 15 TWP. 24-S RGE. 29-E SURVEY_____N.M.P.M. COUNTY____EDDY DESCRIPTION 2260' FSL & 330' FEL ELEVATION 2938' OPERATOR POGO PRODUCING CO. LEASE______HARROUN 15

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

DRILLING CONTROL CONDITION III-B 3000 PSI WP



DRILLING CONTROL

MATERIAL LIST - CONDITION III - D

A	Wellhead
•	3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers).
. C	3000\$ W.P. Annular Preventer with 1" steel, 3000\$ W.P. control lines.
D	Rotating Head with fill up outlet and extended Blooie line.
1,3,4,	2" minimum 3000\$ W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
2	2" minimum 3000# W.P. back pressure valve.
5,6,9	3" minimum 1000f W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
12	3" minimum Schedule 80, Grade B, seamless line pipe.
13	2" minimum x 3" minimum 3000\$ W.P. flanged cross.
10,11	2" minimum 30008 W.P. adjustable choke bodies.
14	Cameron Mud Gauge or equivalent (location optional in Choke line).
15	2" minimum 30006 W.P. flanged or threaded full opening steel gate valve, or Walliburton Lo Torc Plug valve.

SCALE DATE EST NO DAG NO
DALWN SY
CHECKED BY
APPROVED BY