

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-29309

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐

CONFIDENTIAL

Harroun 15

2. Name of Operator  
Pogo Producing Company

8. Well No.  
4

3. Address of Operator  
P. O. Box 10340, Midland, TX 79702-7340

9. Pool name or Wildcat  
Pierce Crossing Bone Spring, E.

4. Well Location  
Unit Letter I : 2260 Feet From The South Line and 330 Feet From The East Line

Section 15 Township 24S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
2930' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ OTHER: Spud, Set Surface & Inter. Csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1800 hrs CST 01/29/97. Drld 14-3/4" hole to 560'. TD reached 0500 hrs CST 01/30/97. Ran 14 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 560'. IFV @ 517'. Howco cmt'd csg w/ 400 sxs Halliburton Lite + 2% CaCl<sub>2</sub> + 1/4 pps Flocele @ 12.4 ppg. Plug down @ 1015 hrs CST 01/30/97. Did not circ cmt. TIH w/ 1" pipe. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 9-7/8" hole 560' to 2900'. TD reached @ 2245 hrs CST 02/02/97. Ran 69 jts 7-5/8" 26.9# J-55 ST&C csg. Float shoe @ 2900'. Float collar @ 2857'. Howco cmt'd w/ 700 sxs Halliburton Lite + 5 pps salt + 1/4 pps Flocele @ 12.4 ppg followed by 200 sx Cl "C" + 5 pps salt @ 14.8 ppg. Plug down @ 1030 hrs CST 02/03/97. Rec 115 sx excess cmt. WOC 18 hrs. Cmt has 500 psi compressive strength after 8 hrs. Make cut-off & weld on wellhead. NU BOP's & test csg to 1500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Sr. Operations Engineer DATE 3/18/97

TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

This space for State Use) ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 3 1997

CONDITIONS OF APPROVAL, IF ANY: