

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Branos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code NW
API Number 30-015-29309	Pool Name Pierce Crossing Bone Spring, East	Pool Code 96473
Property Code 17565	Property Name Harroun 15	Well Number 4

II. Surface Location

UL or lot no. I	Section 15	Township 24S	Range 29E	Lot Idn	Feet from the 2260	North/South Line South	Feet from the 330	East/West line East	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code S	Producing Method Code Flowing	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
18053	Pride Pipeline Company P.O. Box 2436, Abilene, TX	2818609	0	H/15/24S/29E Harroun 15 #3 Battery
139633	Highland Gas Co. 8085 Chester, Suite 114 Englewood, CO 80112	2818610	G	H/15/24S/29E Harroun 15 #3 Battery
				MAR 25 1997

IV. Produced Water

POD 2818611	POD ULSTR Location and Description H/15/24S/29E Harroun 15 #3 Battery
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V. Well Completion Data

Spud Date 1/29/97	Ready Date 2/22/97	TD 8022'	PBTD 7977'	Perforations 7838'-62'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
14-3/4	10-3/4	560	600 sxs-circ 25 sxs	
9-5/8	7-5/8	2900	900 sxs-circ 115 sxs	
6-3/4	4-1/2	8022	1524 sxs-TOC @ 2160	

VI. Well Test Data

Date New Oil 3/6/97	Gas Delivery Date 3/6/97	Test Date 3/8/97	Test Length 24 hrs	Tbg. Pressure 1140 psi	Csg. Pressure 0
Choke Size 14/64"	Oil 129	Water 80	Gas 675	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Barrett L. Smith*

Printed name: Barrett L. Smith

Title: Senior Operations Engineer

Date: 3/18/97 Phone: (915)682-6822

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: APR 3 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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