State of New Mexico Emergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994
Instructions on back

District i PO Box 1988, Hobbs, NM 88241-1988 District II PO Drawer DD, Artesia, NM \$8211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5

5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1	District IV	lanta Ba	NA estea	4 1000		Santa	1 6, 1414	1 0/50	4-2000		٠,			ENDED REPO	
Pogo Producing Company Pogo Producing Company Pogo Producing Company Pogo Producing Company Pogo Property Code Property Code Producing Pro	I.	ADLE FE.			Γ FOR A	LLOWA	BLE AI	ND AU	JTHOR	IZAT	ION TO T	RANS	PORT	,	
P. O. Box 10340, Midland, TX 79702-7340 Provide Color Provided Color					Operator na	me and Addre	:00								
P. O. Box 10340, Midland, TX 79702-7340 Provide Color Provided Color	Pogo Pr	oduc	ina Co	ompar	nv .						017891				
Note	P. O. B	ox 1	0340,	Mid	land, TX	79702	-7340								
30 - 0 15 - 29309											NW				
Property Code													•	Pool Code	
Harroun 15 CONFIDENTIAL 4	to to discount bolic ;														
10 Surface Location	17565 Harroun 15							ONFIDENTIA			AL .				
Ut or int and Section Termship Range Lot Ids 2260 South 330 East Ed. I BOTTOM Hole Location Ut or int are Section Termship Range Lot Ids Feet from the Section Termship Range Lot Ids Feet from the North/Seoth Roe Feet from the East/Wort East Color Termship Range Lot Ids Feet from the North/Seoth Roe Feet from the East/Wort East Color Termship Range Lot Ids Feet from the North/Seoth Roe Feet from the East/Wort East Color Termship Range Lot Ids Feet from the North/Seoth Roe Feet from the East/Wort East Color Termship Range Lot Ids Feet from the North/Seoth Roe Feet from the East/Wort East Color Termship Range Lot Ids Feet from the North/Seoth Roe Feet from the East/Wort East Color Termship Range Color Termship Rang		Surfac	ce Loca										4		
Il Bottom Hole Location UL or lot not. Seestien Township Range Lot Ids Feet from the North/South Ease Feet from the East/West Ease Control of the Control o	Ul or lot no.	Section				Lot.lda	Feet from	n the	North/Son	uth Line	Feet from the	East/W	est Lac	County	
U. Ler led no. Seeslon Township Range Lot Idda Feet from the Nerth/Seeth Bore Feet from the East/West Base Color "Late Code Producing Method Code "Gas Connection Date "C-139 Permit Number "C-129 Effective Date "C-139 Eagle III. Oil and Gas Transporters "Transporter Name and Andrews "ROD "O/G POD ULSTR Location and Description and Andrews Pride Pipeline Company P. O. Box 2436, Abilene, TX Highland Gas Co. 8085 Chester, Suite 114 Englewood, CO 80112 2818610 G. H/15/245/29E Harroun 15 #3 Battery V. Produced Water "Rob ULSTR Location and Description H/15/245/29E Harroun 15 #3 Battery V. Well Completion Data "Rob ULSTR Location and Description H/15/245/29E Harroun 15 #3 Battery V. Well Completion Data "Rob ULSTR Location and Description "Speed Date "Rosely Date "Rosely Date "To Papith Set "Seatt Creent 1/29/97 2/22/97 8022 7977 7838 '-62' "Hole Size "Casing & Toking Size "Depth Set "Seatt Creent 14-3/4 10-3/4 560 600 Sxs-circ 25 9-5/8 7-5/8 2900 900 xss-circ 11 Foot New Oil "Gas Delivery Date "Test Date "Test Longth "The Pressure "Cas." "Date New Oil "Gas Delivery Date "Test Date "Test Longth "The Pressure "Cas." "Date New Oil "Gas Delivery Date "Test Date "Test Longth "The Pressure "Cas." "Date New Oil "Gas Delivery Date "Test Date "Test Longth "The Pressure "Cas." "Cheke Size "Oil "Water "Gas "AOF "Test Longth Test Date Test Longth Test					L		2260	50 Sout			330	Ea	st	Eddy	
"Lee Code "Producing Method Code " Gas Connection Date " C-129 Permit Number " C-129 Effective Date " C-139 English " Flowing " Flowing				Loc	cation						_				
S Flowing III. Oil and Gas Transporter "Transporter ooRD" Pride Pipel ine Company P. O. Box 2436, Abilene, TX 139633 Highland Gas Co. 8085 Chester, Suite 114 Englewood, CO 80112 V. Produced Water "Pop 2818611 H/15/24S/29E Harroun 15 #3 Battery V. Well Completion Data "Spud Date "Ready Date "Ready Date "Ready Date "Colored State "Performance of the Colored State "Poph Set "Spekto Crescel 14-3/4 10-3/4 560 600 sxs-circ 25 9-5/8 7-5/8 2900 900 sxs-circ 11 6-3/4 10-3/4 560 600 sxs-circ 25 9-5/8 7-5/8 2900 900 sxs-circ 11 6-3/4 10-3/4 560 600 sxs-circ 25 9-5/8 7-5/8 2900 900 sxs-circ 11 6-3/4 4-1/2 8022 1524 sxs-TOC 0 VI. Well Test Data "Date New Oil "Gas Delivery Date 3/6/97 3/8/97 24 hrs 1140 psi 0 0 14-1/2 12 80 14-1/2	UL or lot no. Secti		on Township		Range	Lot Ida	Feet from	m the	North/So	ath line	Feet from the	East/W	est line	County	
S Flowing III. Oil and Gas Transporter "Transporter ooRD" Pride Pipel ine Company P. O. Box 2436, Abilene, TX 139633 Highland Gas Co. 8085 Chester, Suite 114 Englewood, CO 80112 V. Produced Water "Pop 2818611 H/15/24S/29E Harroun 15 #3 Battery V. Well Completion Data "Spud Date "Ready Date "Ready Date "Ready Date "Colored State "Performance of the Colored State "Poph Set "Spekto Crescel 14-3/4 10-3/4 560 600 sxs-circ 25 9-5/8 7-5/8 2900 900 sxs-circ 11 6-3/4 10-3/4 560 600 sxs-circ 25 9-5/8 7-5/8 2900 900 sxs-circ 11 6-3/4 10-3/4 560 600 sxs-circ 25 9-5/8 7-5/8 2900 900 sxs-circ 11 6-3/4 4-1/2 8022 1524 sxs-TOC 0 VI. Well Test Data "Date New Oil "Gas Delivery Date 3/6/97 3/8/97 24 hrs 1140 psi 0 0 14-1/2 12 80 14-1/2	11 Lee Corle	13 Pro.	duelse Me	thed Co	ada l M.Cara	Commender	1 1 15 6		<u> </u>				,l		
III. Oil and Gas Transporters "Transporter Gordin and Address 18053 Pride Pipeline Company P.O. Box 2436, Abilene, TX 139633 Highland Gas Co. 8085 Chester, Suite 114 Englewood, CO 80112 V. Produced Water "Pop WILSTR Location and Description 15 #3 Battery V. Produced Water "Pop WILSTR Location and Description 15 #3 Battery V. Produced Water "Pop WILSTR Location and Description 15 #3 Battery V. Produced Water "Pop WILSTR Location and Description 15 #3 Battery V. Well Completion Data "Spud Date "Ready Date "Ready Date "To Paper Set "Secto Creace 14-3/4 10-3/4 560 600 sxs-circ 25 9-5/8 7-5/8 2900 900 sxs-circ 11 6-3/4 4-1/2 8022 1524 sxs-TOC 6 VI. Well Test Data "Date New Oil 3/6/97 3/8/97 24 hrs 1140 psi 0 675 Flowing with and that the information given above is trueyed complete to the beat of my of the company of the paper and the	1				Gas.	Commection D	" C	-129 Perm	ut Number	'	* C-129 Effective	Date	" C-1	i29 Expiration De	
Transporter Transporter Name Na	III. Oil au			spor	 ters			·····	· · · · · · · · · · · · · · · · · · ·				L		
18053	Transporter							H POD H O/G			22 POD ULSTR Location				
139633) wide	Dina											
139633 Highland Gas Co. 8085 Chester, Suite 114 Englewood, CO 80112 MAR 25 7397 MAR 25 7	10033	F	771ae 7.0. B	Pipe ox 2	11ne Cor 1436. Ab	npany ilene. 1	28 CX	18609		0			D		
Note 114 114 114 114 115 114 114 115 114 115 114 115 114 115 114 115					.,00,710	riche, i					narroun	15 #3	Batt	ery	
V. Produced Water Produced Wa	139633						28	18610		G	H/15/249	S/29E-		4	
V. Produced Water "POD ULSTR Location and Description 2818611 H/15/24S/29E Harroun 15 #3 Battery V. Well Completion Data "Spud Date "Ready Date 2/22/97 8022' 7977' 7838'-62' "Hole Size "Casing & Tubing Size "Depth Set "Secks Crescent 14-3/4 10-3/4 560 600 sxs-circ 25 9-5/8 7-5/8 2900 900 sxs-circ 11 6-3/4 4-1/2 8022 1524 sxs-TOC @ VI. Well Test Data "Date New Oil "Gas Delivery Date 3/6/97 3/8/97 24 hrs 1140 psi 0 "Casing & Test Date "Test		. F	3085 C nalew	nest ood	er, Suit					, , , , , , , , , , , , , , , , , , ,	Harroun	15 #3	Batt	ery	
V. Produced Water POD ULSTR Location and Description # Pod			ang rem	00u,	_00 00.	116					*		- Jan	·	
V. Produced Water 2818611	a l								1.51		MAR 2	15 139	7	/	
V. Produced Water 2818611	<u> Melana en la la A</u>							<u></u>	a		SIL States			Port ID	
V. Produced Water 2818611										!(<u>)</u> ;	All. Car	distriction of the second of t		· 4-28-9	
POD	<u> </u>										i Atsali	3 , 23		comp	
2818611	V. Produ	iced \	Water		1. H							· · · · · · · · · · · · · · · · · · ·			
Well Completion Data "Ready Date "Ready Date "TD "PBTD "PETD "7838'-62' 1/29/97 2/22/97 8022' 7977' 7838'-62' "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement 14-3/4 10-3/4 560 600 sxs-circ 25 9-5/8 7-5/8 2900 900 sxs-circ 11 6-3/4 4-1/2 8022 1524 sxs-TOC @ VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date 3/6/97 3/8/97 24 hrs 1140 psi 0 "Choke Size "Oil "Water "Gas Delivery Date "Test Date 14/64" 129 80 675 Flowing "Test New Oil Conservation Division have been complied with and that the information given above is trucy and complete to the best of my Knowledge and belief. Signature: Printed name: Barrett L. Smith Title: Sonion Operator in the Conservation of the Conservation Division have Barrett L. Smith Title: Sonion Operator in the Conservation Division have Barrett L. Smith Title: Sonion Operator in the Conservation Division have Barrett L. Smith Title: Sonion Operator in the Conservation Division have Barrett L. Smith Title: Sonion Operator in the Conservation Division have Barrett L. Smith Title: Sonion Operator in the Conservation Division D		างม	1	H/1	5/245/29	9F Harr	oun 15	# POD UL #3 Ra	STR Locati	on and D	escription				
Spud Date	V. Well (Comp	letion					,,,,	i c c c i y			· · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
1/29/97 2/22/97 8022 7977 7838'-62'			icuon .	Daia		ite		" TT)		····	24 DECTTS	 1			
"Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement 14-3/4 10-3/4 560 600 sxs-circ 25 9-5/8 7-5/8 2900 900 sxs-circ 11 6-3/4 4-1/2 8022 1524 sxs-TOC @ I. Well Test Data	1/29/97			2,			80221			797		1-			
14-3/4 9-5/8 7-5/8 2900 900 sxs-circ 25 25/8 6-3/4 4-1/2 8022 1524 sxs-T0C @ 7 Test Length 7 Test Le		™ Hole S	ize		n C	asing & Tubis	ng Size		32						
9-5/8 7-5/8 2900 900 sxs-circ 11 4-1/2 8022 1524 sxs-T0C @ 1. Well Test Data Date New Oil 3/6/97 3/6/97 3/6/97 3/6/97 3/8/97 24 hrs 1140 psi 0 Test Note Size Oil 4 water 30 as 4 AoF Test Note Now Oil 4 Water 4 Gas Flowing Title: Printed name: Barrett L. Smith Title: Son ion Open at ion of Test ion of Test Ion of Test Length Total Test Note of Test N	14-3/4				10-	3/4			560			600 sx		···	
71. Well Test Data Date New Oil Gas Delivery Date 3/6/97 3/8/97 24 hrs 1140 psi 0 Choke Size Oil Gas Water Gas Gas MAOF Test No Gas Mater Gas Ma					7-		2900			900 sxs-circ 115 sxs					
/I. Well Test Data ** Date New Oil	6-3/4				4-	1/2			8022		1				
Total New Oil 3/6/97 3/6/97 3/8/97 4 Choke Size 4 Oil 129 80 675 675 Flowing Where with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Barrett L. Smith Title: Sopion Opens this as a Facility Date ** Test Date ** Test Length ** Tog. Pressure ** Cag. P ** Cag. Cag. Cag. Cag. Cag. Cag. Cag. Cag.															
3/6/97 3/6/97 3/8/97 24 hrs 1140 psi 0 14/64" 129 80 675 Flowing Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Barrett L, Smith Title: Sopion Opposed time of Signature Services Approved by: Approved by: Approved Date:															
"Choke Size "Oil "Water Gas "AOF "Test N 14/64" 129 80 675 "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is truegand complete to the best of my knowledge and belief. Signature: Printed name: Barrett L. Smith Title: Sopion Opens tions From the content of the Oil Conservation Division have been complied with and that the information given above is truegand complete to the best of my knowledge and belief. Approved by: ORIGINAL SIGNED BY TIM W. G. DISTRICT II SUPERVISOR Title:		ew Oil	*		-						1			^и Cag. Pressure	
14/64" 129 80 675 Flowing "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is trugand complete to the best of my knowledge and belief. Signature: Printed name: Barrett L, Smith Title: Sopion Operation From Conservation Division have been complied to the best of my knowledge and belief. Approved by: ORIGINAL SIGNED BY TIM W. G. DISTRICT II SUPERVISOR		Size									· · · · · · · · · · · · · · · · · · ·				
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Barrett L. Smith Title: Saniar Opens there is a printed page. Saniar Opens the page of the Oil Conservation Division have been complied only of the Division have been complied only only of the Oil Conservation Division have been complied only only of the Division have been complied only only only only only only only only			1		Ou .	ı	yv ater	67			4 4	O F		" Test Method	
with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Barrett L. Smith Title: Sopion Opposed tions of France Complete to the best of my OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. G DISTRICT II SUPERVISOR Title:	" I hereby certif	y that th	e rules of t	he Oil (Conservation Di	vision have be	en complied	07	ე 				Flo	owina	
Approved by: ORIGINAL SIGNED BY TIM W. G Printed name: Barrett L. Smith Title: Seption Operations From Approved Date:	with and that the	: mtormi	tion given	above is	true and comp	lete to the best	ofmy		OII	L COI	NSERVAT	ION D	IVISI	ON	
Printed name: Barrett L. Smith Title: Seption Operations From Approval Date:		7) 	<i></i>	// ==	>		Approve	d by:	OF	MGINAL SI	GNED B	Y TIN	W CIM	
Title: Sonion Operations Facility Approval Date:	Printed name:	Rann			th			Title:		Dt	STRICT ILS	UPERV	48OR		
SCHIOL OBERTIONS ENGINORS Chicken Same 100 -	Title					.			l Date:						
Date: 3/18/97 Phone: (915) 682-6822 APR 3 1997	f)			rdtl			5022			·····	APR	3 1	997		
" If this is a change of operator fill in the OGRID number and name of the previous operator				ill in th				lous oner-	tor						
	·····							vpc18							
Previous Operator Signature Printed Name Title		Previo	is Operato	r Signa	lure			Printe	d Name		·	Tit	le	Date	