

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29310

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐

OTHER

Name of Operator
Pogo Producing Company

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location

Unit Letter B : 330 Feet From The North Line and 1650 Feet From The East Line

Section 15 Township 24S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2930' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
REPAIR OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface & Intermediate Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1400 hrs CST 03/05/97. Drld 14-3/4" hole to 565'. TD reached 0030 hrs CST 03/06/97. Ran 14 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 565'. IFV @ 521'. Howco cmt'd csg w/ 350 sxs Halliburton Lite + 2% CaCl₂ + 1/4 pps Flocele @ 12.4 ppg. Plug down @ 0030 hrs CST 03/06/97. Did not circ cmt. TIH w/ 1" pipe. Cmt to surface w/ 106 sxs Cl "C" cmt @ 14.8 ppg. Circ 10 sxs. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 9-7/8" hole 565' to 2873'. TD reached @ 1300 hrs CST 03/09/97. Ran 67 jts 7-5/8" 26.4# J-55 ST&C csg. Float shoe @ 2873'. Float collar @ 2828'. Howco cmt'd w/ 700 sxs Halliburton Lite + 5 pps salt + 1/4 pps Flocele @ 12.4 ppg followed by 200 sx Cl "C" + 5 pps salt @ 14.8 ppg. Plug down @ 2330 hrs CST 03/09/97. Rec 150 sx excess cmt. WOC 17 hrs. Cmt has 500 psi compressive strength after 8 hrs. Make cut-off & weld on wellhead. NU BOP's & test csg to 1500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 5/7/97

OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

is space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAY 12 1997

ROVED BY TITLE DATE

DITIONS OF APPROVAL, IF ANY: