

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29310
5. Indicate Type of Lease
STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ GAS Well ☐ OTHER ☐
2. Name of Operator
Pogo Producing Company
3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

7. Lease Name or Unit Agreement Name
Harroun "15"
8. Well No.
5
9. Pool name or Wildcat
Pierce Crossing Bone Spring, E.

4. Well Location
Unit Letter B : 330 Feet From The North Line and 1650 Feet From The East Line
Section 15 Township 24S Range 29E NMFM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2930' GR

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
ILL OR ALTER CASING ☐
OTHER: ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TD & Production Csg ☒

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD & Production Csg - Drilled 6-3/4" hole to 8050'. TD reached @ 0845 hrs CST 03/23/97. Logged well w/ Western Atlas. Ran 180 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 8050'. Float collar @ 8003'. Stage tools @ 6101' & 4308'. Howco cmt'd 1st stage w/ 375 sx Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 6101'. Circulated 5 hrs between stages. Recov 67 sxs excess cmt. Cmt 2nd stage w/ 420 sx Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 @ ppg. Drop plug. Float held. Drop bomb & open DV tool @ 4308'. Circ 5 hrs between stages. Recov 85 sxs excess cmt. Cmt 3rd stage w/ 570 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Plug down @ 1200 hrs CST 03/25/97. TOC @ 1500'. ND BOP's. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 5/7/97
NAME OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

is space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
ADDITIONS OF APPROVAL, IF ANY:

MAY 12 1997