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4. Casing and Cementing Program

Casing				
Hole Size	From	To	Casing OD	Weight, Grade, Coupling, Cond,
17-1/2"	0'	500'	13-3/8"	48 # H-40 STC
12-1/4"	0'	3,100'	9-5/8"	40 # N-80 LTC
8-1/2"	0	11,200'	7"	26, 29# P-110 & N-80 LTC
6-1/8″	10,900′	14,250'	5" Liner	18 # N-80

All used casing will be drifted and hydrostatically tested to at least 90% of new pipe rating.

Minimum Design Factors: Collapse 1.125, Burst 1.1, Tension 1.7

13-3/8"surface casing set at 500'

The surface casing will be set into the Rustler anhydrite to protect all fresh water formations. Centralize the bottom 3 joints and every 4th joint to surface. Cement to surface with 400 sx of Class C with 4% gel, 2% CaCl2 (13.5 ppg, 1.74 ft3/sx) followed by 200 sx Class C with 2% CaCl2 (14.8 ppg, 1.32 ft3/sx).

9-5/8" intermediate casing set at 3100'

The intermediate casing will be set within 100' of the top of the Delaware to isolate all salt stringers. Centralize the bottom 3 joints. Cement to surface with 700 sx of 35/65 Pozmix Class H with 6% gel, 5% salt, 1/4# FC (12.8 ppg, 1.94 ft3/sx) followed by 550 sx Class C with 1% CaCl2 (15.6 ppg, 1.19 ft3/sx).

7" production casing set at 11,200'

Centralize every joint from TD to bottom of the intermediate casing. Top of cement to be at 2500'. A 2-stage cement job will be required with a DV tool at +9000'. Stage 1: 1200sx 50/50 Pozmix Class H with 2% gel, 5% salt, 1/4# FC (14.2 ppg, 1.34 ft3/sx). Stage 2: 800 sx 50/50 Pozmix Class H with 2% gel, 5% salt, 1/4# FC (14.2 ppg, 1.34 ft3/sx).

5" Liner set at 14,250'

Cemented with 250 sx cement. Top of liner to be at 10,900'