

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SEP 4 1997

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL & 660' FEL, Section 23, T24S, R29E

5. Lease Designation and Serial No.

NM-88138

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Canyon 23I Fed Com #1

9. API Well No.

30-015-29318

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Set Surface & Inter Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

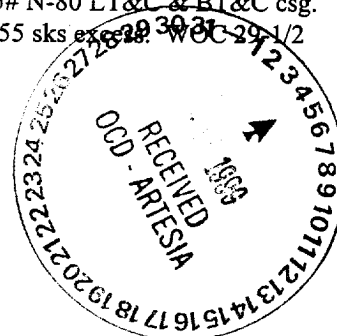
Spud & Set Surface Csg - Spud well w/ cable tool 19:00 hrs CDT 2/28/97. Drill cable tool hole 0'-105'. RD MO cable tool 3/12/97. MIRU rotary tools 3/13/97. Drill 17-1/2" hole 105' to 516'. TD reached 3/15/97. Ran 13 jts 13-3/8" 61# J-55 BT&C to TD 516'. FC 473'. Cmt w/ 400 sks "C" lite w/ 2% CaCl₂ 12.4 ppg. Tailed w/ 200 sks "C" w/ 2% CaCl₂ 14.8 ppg. Circ'd 47 sks excess. Total WOC 20 hrs. Test BOP's & csg to 1000 psi.

Intermediate Csg - Drill 12-1/4" hole 516' to 3120'. TD reached 3/21/97. RU & run 78 jts 9-5/8" 43.5# N-80 LT&C & BT&C csg. Cmt'd w/ 1000 sks "C" lite w/ 5# salt 12.4 ppg. Tailed w/ 200 sks "C" w/ 2% CaCl₂ 14.8 ppg. Circ 155 sks excess. WOC 29 1/2 hrs. Tested BOP's & csg to 2500 psi.

ACCEPTED FOR RECORD

SEP 3 1997

acs



14. I hereby certify that the foregoing is true and correct

Signed

Richard L. Wright

Title Division Operations Manager

Date 9/3/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date