

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991WELL COMPLETION OR RECOMPLETION REPORT **RECEIVED**1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RENVR. ☐ Other _____
1997 SEP -4 P 102. NAME OF OPERATOR ☒
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1750' FSL & 660' FEL

At top prod. interval reported below Same

At total depth Same

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

12/19/97

15. DATE SPUDDED 2/28/97 16. DATE T.D. REACHED 5/26/97 17. DATE COMPL. (Ready to prod.) 7/21/97

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3036' GR

19. ELEV. CASINGHEAD 3036'

20. TOTAL DEPTH, MD & TVD 13,950'

21. PLUG, BACK T.D., MD & TVD 13,564'

22. IF MULTIPLE COMPL. HOW MANY* ---

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12,736'-12,748' MD & TVD Atoka Bank

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORRED

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, LDT, DIL, DLL GR

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
20"	1/4" wall	40'	26"	None
13-3/8" J-55	61#	516'	17-1/2"	None
9-5/8" N-80	43.5#	3120'	12-1/4"	None
7" N80 & P110	26# & 29#	10500'	8-1/2"	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10242	13930	415	None	2-7/8"	12316	10280 GT magnum
							12318 GT magnum

31. PERFORATION RECORD (Interval, size and number)

12,736'-748' (73 - 1/2" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12736'-748'	3500 gals 15% NeFe w/ 30% CO ₂ & Methanol

33.*

PRODUCTION

DATE FIRST PRODUCTION NONPRODUCTIVE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

5. LIST OF ATTACHMENTS

6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard L. Swift TITLE Division Operations Manager

DATE 9/3/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

[illegible]