	¥		, K.	c15
Form 3160-5 (June 1990)	DEPARTMEN	TED STATES T OF THE INTERIOR AND MANAGEMENT	.9.14 Oil Cons. 211 (J. 18) 7	Budget Bureau No. 1004–0135 Expires: March 31, 1993
Do not use this fo	orm for proposals to dri	AND REPORTS ON W II or to deepen or reentr R PERMIT—" for such p	y to a different reservo	NM-88138 6. If Indian, Allottee or Tribe Name ir.
1. Type of Well	SUBMIT	IN TRIPLICATE	1020212223	7. If Unit or CA, Agreement Designation
Oil Gas Well Well	Other		18 1	A Well Name and No.
2. Name of Operator			12 070 1941	Banyon 23 Federal #1
Pogo Produc			E DERENVEU	API Well No.
3. Address and Telephone N		70700 7040 (047)	ARIL	\$0-015-29318
4. Location of Well (Footag	0340, Midland, TX e. Sec., T., R., M., or Survey Des	$\frac{/9/02-/340}{(915)}$	682-6828 ^{CD}	40. Field and Pool, or Exploratory Area
	660' FEL, Section	•	153420260	Pierce Crossing E., Bone 11. County or Parish, State Spri
		· · · · · · · · · · · · · · · · · · ·		Eddy County, NM
12. CHECK A	APPROPRIATE BOX(s	TO INDICATE NATU	RE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF S	SUBMISSION		TYPE OF ACTIO	N
Notice of	Intent			Change of Plans
Subsequer	nt Report	Recompletio	:k	New Construction
Einal Aba	indonment Notice	Casing Repa		Water Shut-Off
	Indominant Notice	Altering Cas	ing	Conversion to Injection Dispose Water
				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Pogo Prod above well Pogo plans 23, T24S, 1 the BLM a Pogo recen currently p Production	ucing Company respectful to lay a 3" poly line along R29E, Eddy County, NM. nd is subject to approval. htly P & A'd the Atoka and roducing into the River Be will be gathered at the Riv	depths for all markers and zones pe ly ask permission to comm g a ROW to the River Bend This ROW, which also ind I recompleted in the Bone S end #7 Battery are Bone Sp ver Bend #7 Battery and all a plat showing the two loca	ingle and measure off lea Federal #7 Battery locate cludes a power line, is cur Springs formation in the s rings wells. located for all wells based	ed SW/4, NW/4, Section rently being processed by ubject well. All wells
			SEE , CONDITIO	ATTACHED FOR DNS OF APPROVAL
14. I hereby certify that the form	egoing is much and obrrect	· · ·		
Signed	S Amile		rations Engineer	Date12/12/97
(This space for Federal or S Approved by Conditions of approval. if a	SGD.) ALEXIS C. SWOB	ODA PETR	OLEUM ENGINEER	DEC 1 8 1997
Fitle 18 U.S.C. Section 1001, m or representations as to any matt	nakes it a crime for any person know ter within its jurisdiction.	vingly and willfully to make to any o	lepartment or agency of the United	States any false, fictitious or fraudulent statements

20 : II ∀ SI 330 L66

4

S

Laboratory Services, Inc. 1331 Tasker Drive Hobbs, New Moxico 88240 Telephone: (505) 397-3713

FOR:	Pogo Producing (Attention: Mr. 1 P. O. Box 10340 Midland, Texas	Richard Wright	SAMPLE IDENTIFICATION COMPANY: LEASE: PLANT:	Test Separator Canyon 23-1 Fed. Com #1 Pogo Producing Co.
SAMPLE DATA:	ANALYSIS DATE: PRESSURE - PSIG SAMPLE TEMP. °F ATMOS. TEMP. °F	12/1/97 11:16 PM 12/1/97 45 58	GAS (XX) SAMPLED BY: ANALYSIS BY:	LIQUID () Rolland Perry Vickie Walker
REMARKS:	825 = O			

COMPONENT ANALYSIS

COMPONENT		MOL PERCENT	GPM
Hydrogen Sulfide	(H2S)	0.00	
Nitrogen	(N2)	1.40	
Carbon Dioxide	(CO2)	0.25	
Methane	(C1)	71.11	
Ethane	(C2)	12.17	3.248
Propane	(C3)	6.97	1.916
I-Butane	(IC4)	1.07	0.350
N-Butane	(NC4)	2.91	0.915
I-Pentane	(105)	0,94	0.344
N-Pentane	(NC5)	1.03	0.390
Hexane Plus	(C6+)	2.10	0.862
		100.00	8.025
BTU/CU.FT DBY	1420		MOLECULAR WT. 24.2230
AT 14.650 DRY	1415		
AT 14.650 WET	1391		
AT 14.73 DRY	1423		
AT 14.73 WET	1398		
SPECIFIC GRAVITY	-		

SPECIFIC GRAVITY -	
CALCULATED	0.836
MEASURED	

3

• - - •

j

میں درجا ہے۔ دیار دروقہ پڑتا ہے دیار

1. al 1. al 1

.....

ŀ

Endura Products Corp.

P.O. Box 3394 Midland, Texas 79706 Phone (915) 684-4233 * Fax (915) 684-4277

WATER ANALYSIS

Date 12-4-97Endura Rep TERRY SOLANSKYCode W-9984Sampling Point/Date WELL HEAD /State NEW MEXICOCompany POGO PRODUCING CO.County EDDYFieldLease CANYON "23" FEDERALWell #1

DISSOLVED SOLIDS

CATIONS	mg/1	me/1
Sodium, Na+ (Calc.)	56,672	2,464
Total Hardness as Ca++	12,800	0
Calcium, Ca++	10,880	544
Magnesium, Mg++	1,171	98
Barium, Ba++	0	0
Iron (Total) Fe++++	74	4

ANIONS

Chlorides, COl-	110,000	3,099
Sulfate, SO4-	150	3
Carbonate, CO3-	0	0
Bicarbonate, HCO3-	463	8
Sulfide, S-*	0	Ō
Total Dissolved Solids (Calc.)	179,410	-

OTHER PROPERTIES

pH-			5.800
Specific Gravity,	60°/60	F	1.114
TURBIDITY			>500

SCALING INDICIES

TH	EMP, 1	E CA CO3	CASO4*2H2O	CA SO4	BA SO4
	80	0.2516	-0.8302	-1.0951	-29.3490
	120	0.6474	-0.8421	-0.9266	-29.5373
DEDEONATIONS	160	1.2558	-0.8650	-0.7768	-29.7641
PERFORATIONS					
Bone Springs	į	8,782' - 8,796	8,866' - 8	,878' 9,004'	- 9,032'

505 395 150



P. 2