

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐  
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR  
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.  
P. O. Box 10340, Midland, TX 79702-7340 (915) 685-8100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1750' FSL & 660' FEL  
At top prod. interval reported below same  
At total depth same

14. PERMIT NO. DATE ISSUED  
12/19/96

15. DATE SPUDDED 2/28/97  
16. DATE T.D. REACHED 5/26/97  
17. DATE COMPL. (Ready to prod.) 11/20/97

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\* 3036' GR  
19. ELEV. CASINGHEAD 3036'

20. TOTAL DEPTH, MD & TVD 13,950'  
21. PLUG, BACK T.D., MD & TVD 9957'  
22. IF MULTIPLE COMPL., HOW MANY\* ---  
23. INTERVALS DRILLED BY --- ROTARY TOOLS --- CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
8782'-96', 9004'-32'  
8866'-78' Bone Springs

25. TYPE ELECTRIC AND OTHER LOGS RUN  
CNL LDT, DLL, GR, DIL

26. WAS DIRECTIONAL SURVEY MADE  
No

27. WAS WELL CORRED  
No

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
0"	1/4" wall	40'	26"	Grout to surface	None
3-3/8 J-55	61#	516'	17-1/2"	600 sxs-circ 47 sxs	None
9-5/8 N-80	43.5#	3120'	12-1/4"	1200 sxs-circ 155 sxs	None
"N-80&P110	26# & 29#	10500	8-1/2"	3 sta-1495 sxs-TOC 2300	None

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
"	10242	13930	415	None	2-7/8	8703	

PERFORATION RECORD (Interval, size and number)  
8782'-96' (7 - .50" dia holes)  
8866'-78' (6 - .50" dia holes)  
9004'-32' (14 - .50" dia holes)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8782'-96'	Acdz w/ 1500 gals 15% NeFe
8866'-78'	Frac w/ 159,000# 20/40 sand
9004'-32'	

PRODUCTION  
11/28/97  
Pumping - 1-1/4" insert

11/30/97  
24  
CHOKE SIZE ---  
PROD'N. FOR TEST PERIOD  
OIL—BBL. 125 GAS—MCF. 167  
WATER—BBL. 166  
GAS-OIL RATIO 1336:1  
OIL GRAVITY-API (CORR.) 41.8

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented  
TEST WITNESSED BY  
Terry Coor

LIST OF ATTACHMENTS  
Sundries, C-104, C-102

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Senior Operations Engineer DATE 12/12/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH