

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-88138	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pogo Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100		8. FARM OR LEASE NAME, WELL NO. Canyon 23 Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1750' FSL & 660' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-015-29318 S2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Cedar Canyon Delaware	
15. DATE SPUDDED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 23, T24S, R29E	
16. DATE T.D. REACHED		12. COUNTY OR PARISH Eddy County	
17. DATE COMPL. (Ready to prod.) 08/15/99		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 13,950		14. ELEVATIONS (BP, RKB, RT, GE, ETC.)*	
21. PLUG, BACK T.D., MD & TVD 8000		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6746-72, 6530-43, 5809-22, 5464-78 Delaware		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 6746-72 (52 - .5" dia holes) 6530-43 (26 - .5" dia holes) 5809-22 (26 - .5" dia holes) 5464-78 (28 - .5" dia holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6746-72	Acidz w/ 1000 gals 7-1/2% HCL
		6530-43	Acidz w/ 1000 gals 7-1/2% HCL
		5809-22	Acidz w/ 1000 gals 7-1/2% HCL
		5464-78	Acidz w/ 1000 gals 7-1/2% HCL
33. * PRODUCTION Frac w/ 80,000# Ottawa + 16,000# SLC			
DATE FIRST PRODUCTION 08/16/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 08/23/99		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Terry Coor	
35. LIST OF ATTACHMENTS C-104, C102, Sundry			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Cathy Imbal</i>		TITLE Operations Tech	
		DATE 08/23/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

