

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FEL, Section 23, T24S, R29E

5. Lease Designation and Serial No.

NM-81586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Riverbend B Federal #11

9. API Well No.

30-015-29320

10. Field and Pool, or Exploratory Area

Pierce Crossing, E. B.S.

11. County or Parish, State

Eddy County, NM

CONFIDENTIAL
RECEIVED

JUN - 3 1997

OIL CON. DIV.

DIST. 2

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface,
Inter & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU TMBR-Sharp #3. Spud well @ 0330 hrs CDT 4/19/97. Drld 17-1/2" hole to 535'. TD reached @ 1745 hrs CDT 4/19/97. Ran 12 jts 13-3/8" 54.5# J-55 ST&C csg. TPGS @ 535'. IFV @ 489'. Howco cmt'd 450 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2400 hrs CDT 4/19/97. Did not circ cmt. PU 1" pipe & trip down annulus. Tag cmt @ 215'. Cmt to surface w/ 300 sxs Cl "C" @ 14.8 ppg. Recov 20 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's and test to 1000 psi.

Intermediate Csg - Drld 11" hole 535' to 2950'. TD reached @ 0815 hrs CDT 4/27/97. Ran 68 jts 8-5/8" 24# & 32# J-55 ST&C csg. Guide shoe @ 2950'. Float collar @ 2903'. Howco cmt'd w/ 907 sxs Halliburton Lite @ 12.7 followed by 200 sxs Cl "C" + 5 pps salt @ 14.8 ppg. Plug down @ 2030 hrs CDT 4/27/97. Recov 131 sxs excess cmt. Set slips & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drld 7-7/8" hole to 8250'. TD reached @ 1145 hrs CDT 5/10/97. Logged well w/ Schlumberger. Ran 184 jts 5-1/2" 17# J-55 & N-80 csg. Float shoe @ 8250'. Float collar @ 8203'. Stage tools @ 6125' & 4318'. Howco cmt'd 1st stage w/ 525 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool @ 6125'. Circ 5 hrs between stages. Recov 130 sxs excess cmt. Cmt 2nd stage w/ 515 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool @ 4318'. Circ 5 hrs between stages. Recov 140 sxs excess cmt. Cmt 3rd stage w/ 550 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .3% H322 @ 14.1 ppg. Plug down @ 1745 hrs CDT 5/12/97. TOC @ 1160'. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Brent Smith Title Senior Operation Engineer

Date 5/30/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____