

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

0158

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

JUN 03 '97

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 10340, Midland, TX 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 330' FNL & 2310' FEL, Section 23, T24S, R29E

At top prod. interval reported below same

At total depth same

CONFIDENTIAL

14. PERMIT NO. DATE ISSUED
12/8/96

5. LEASE DESIGNATION AND SERIAL NO.
NM-81586-1
6. IF APPLICABLE, ALLOTTEE OR TRIBE NAME
011 S. 1st Street
7. APPLICABLE PERMIT NO.
ARTESIA, TX 00210-2834

8. FARM OR LEASE NAME, WELL NO.
Riverbend B Federal #11
9. API WELL NO.
30-015-29320

10. FIELD AND POOL, OR WILDCAT
Pierce Crossing E., B.S.
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 23, T24S, R29E

12. COUNTY OR PARISH
Eddy County
13. STATE
NM

15. DATE SPUDDED 4/19/97 16. DATE T.D. REACHED 5/10/97 17. DATE COMPL. (Ready to prod.) 5/25/97 18. ELEVATIONS (OF, RKB, RT, OR, ETC.) 2975' GR 19. ELEV. CASINGHEAD 2974'

20. TOTAL DEPTH, MD & TVD 8250' 21. PLUG BACK T.D., MD & TVD 8210' 22. IF MULTIPLE COMPL. HOW MANY 23. INTERVALS DRILLED BY 10'-8250'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
7845'-76', 7994'-8022' Bone Spring (MD & TVD)
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-DIL-CBL
27. WAS WELL CORED Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	535	17-1/2	950 sxs-circ 20 sxs	
8-5/8	24# & 32#	2950	11	1107 sxs-circ 131 sxs	
5-1/2	17#	8250	7-7/8	1590 sxs-TOC @ 1160	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	7766	

PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7845'-76'	(62 - .50" dia holes)	7845'-76'	Acidz w/ 1000 gals 15% HCL
7994'-8022'	(56 - .50" dia holes)	7994'-8022'	Frac w/ 31,600# 16/30 sand
			Acidz w/ 1000 gals 15% HCL
			Frac w/ 24,000# 16/30 sand

PRODUCTION							
FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/25/97		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/30/97	24	18/64		114	458	344	4018:1
W. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
750#	1820#		114	458	344	42.6	

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Terry Coor

LIST OF ATTACHMENTS
Logs, C-104, Sundry, Deviation Survey

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Barbara Smith TITLE Senior Operations Engineer DATE 5/30/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	2589	10g
				Delaware Lime	3121	10g
				Bell Canyon	3146	10g
				Cherry Canyon	3986	10g
				Brushy Canyon	5236	10g
				Bone Spring	6818	10g