

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil & Gas Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well or reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1710' FSL & 630' FWL, Section 22, T24S, R29E

5. Lease Designation and Serial No.

NM-13996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jackal 22 Federal #2

9. API Well No.

30-015-29324

10. Field and Pool, or Exploratory Area

Cedar Canyon Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

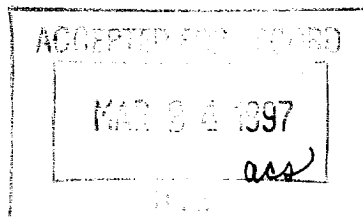
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU TMBR/Sharp #3. Spud @ 0100 hrs CST 01/29/97. Drilled 14-3/4" hole to 575'. TD reached 1015 hrs CST 01/30/97. Ran 14 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 575'. IFV @ 534'. Howco cm'd csg w/ 400 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2000 hrs CST 01/30/97. Rec 250 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

TD & Production Csg - Drld 7-7/8" hole to 5450'. TD reached @ 1730 hrs CST 2/17/97. Logged well w/ Schlumberger. Ran 121 jts 5-1/2" 15.5# J-55 LT&C csg. Float shoe @ 5450'. Float collar @ 5402'. Howco cm'd w/ 640 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCL + .6% H322 @ 14.1 ppg. Plug down @ 2115 hrs CST 2/19/97. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 2620'.



RECEIVED

MAR 19 '97

BLM
ROSWELL, NM

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Senior Operations Engineer

Date 3/4/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date