

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6877

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310' FSL & 330' FWL, Section 24, T23S, R31E

5. Lease Designation and Serial No.

NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal #13

9. API Well No.

30-015-29332

10. Field and Pool, or Exploratory Area

Single Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Spud, Set Surface, Inter  
& Prod Csg

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRC TMBR/Sharp #10. Spud well @ 0245 hrs CST 12/21/96. Drilled 17-1/2" hole to 850'. TD reached @ 0315 hrs CST 12/22/96. Ran 19 jts 13-3/8" 54.5# J-55 ST&C csg. Cmt'd w/ 700 sxs "C" Lite w/ 2% CaCl<sub>2</sub> 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl<sub>2</sub> 14.8 ppg. Plug down @ 1145 hrs CST 12/22/96. Recovered 110 sxs excess cmt. Total WOC 24 hrs. Test BOP's to 1000#.

Intermediate Csg - Drilled 11" hole 850' to 4310'. TD reached @ 0600 hrs CST 12/27/96. Ran 96 jts 8-5/8" 24# & 32# J-55 ST&C csg. Float shoe @ 4310'. Float collar @ 4263'. Howco cmt'd w/ 1120 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Plug down @ 1800 hrs CST 12/27/96. Recovered 105 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 7-7/8" hole to 6700'. TD reached @ 0830 hrs CST 12/31/96. Logged well w/ Western Atlas. Ran 149 jts 5-1/2" 15.5# J-55 LT&C csg. Float shoe @ 6700'. Float collar @ 6652'. Stage tool @ 4262'. Howco cmt'd 1st stage w/ 625 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .6% H322 @ 14.1 ppg. Displace cmt & land plug. Drop bomb & open DV tool. Circulated 5 hrs between stages. Recovered 36 sxs excess cmt. Cmt 2nd stage w/ 460 sxs Halliburton Lite @ 12.4 ppg. Plug down @ 2200 hrs CST 01/01/97. Circ 106 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Senior Operations Engineer

Date 4/1/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: