

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29365
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-807

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED
2. Name of Operator YATES PETROLEUM CORPORATION	MAR 27 1997
3. Address of Operator 105 South 4th St., Artesia, NM 88210	OIL CON. DIV.
4. Well Location Unit Letter Lot 2 : 660 Feet From The North Line and 1650 Feet From The East Line Section 6 Township 24S Range 24E NMPM Eddy County	7. Lease Name or Unit Agreement Name Pescador AQV State
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4096' GR	8. Well No. 1
	9. Pool name or Wildcat Crooked Creek, Morrow (Gas)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Resume drilling, surface casing & cmt ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 20" hole with rotary tools at 12:00 PM 3-21-97.

TD 377'. Reached TD at 9:00 PM 3-22-97. Ran 8 joints of 16" 65# 8rd H40 ST&C (376.84') of casing set at 376'. 1-Texas Pattern notched guide shoe set at 376'. Insert float set at 329'. Cemented with 225 sacks Premium Plus C, 1/4#/sack celloflake and 2% CaCl₂ (yield 1.34, weight 14.8). Tailed in with 250 sacks Premium Plus C and 2% CaCl₂ (yield 1.34, weight 14.8). PD 4:30 AM 3-23-97. Bumped plug to 500 psi, float did not hold. Circulated 60 sacks to pit. WOC. Cut off and welded on flow nipple. Installed rotating head. Drilled out at 7:30 PM 3-23-97. WOC 15 hours. Reduced hole to 14-3/4". Resumed drilling.

18 hrs leg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE

March 25, 1997

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAR 31 1998

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: