

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Encls Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29365
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-807
7. Lease Name or Unit Agreement Name Pescador AQV State
8. Well No. 1
9. Pool name or Wildcat Crooked Creek, Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter Lot 2 : 660 Feet From The North Line and 1650 Feet From The East Line Section 6 Township 24S Range 24E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4096' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1753'. Reached TD at 1:15 PM 3-27-97. Ran 39 joints of 9-5/8" 36# J-55 8rd ST&C casing set at 1753'. Guide shoe set at 1753'. Float collar set at 1705'. Cemented with 100 sacks Premium Plus C, 10% calseal, 2% CaCl₂ and 5#/sack gilsonite (yield 1.54, weight 14.6) and 1000 sacks Halliburton Lite Premium Plus, 1/4#/sack flocele, 5#/sack salt and 5#/sack gilsonite (yield 2.07, weight 12.4). Tailed in with 200 sacks Premium Plus C and 2% CaCl₂ (yield 1.34, weight 14.8). PD 12:15 AM 3-28-97. Bumped plug to 900 psi, OK. Circulated 250 sacks. WOC. Nipped up and tested to 3000 psi for 10 minutes, OK. Drilled out at 11:30 PM 3-28-97. WOC 11 hours and 15 minutes. Reduced hole to 8-3/4". Resumed drilling.

WOC = 18 hrs Reg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 2, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. OUR
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 4 1997

CONDITIONS OF APPROVAL, IF ANY: