

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

atsf
JP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29365
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-807
7. Lease Name or Unit Agreement Name Pescador AQV State <i>Com</i>
8. Well No. 1
9. Pool name or Wildcat Crooked Creek, Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED MAY 21 1997 OIL CON. DIV. DISTRICT II
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>Lot 2</u> : <u>660</u> Feet From The <u>North</u> Line and <u>165W</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>24S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, REB, RT, GR, etc.) 4096' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-9-97 - Moved in and rigged up pulling unit. Picking up tubing.
5-10-12-97 - TIH with bit, scraper and 2-7/8" tubing to 10790'. Reversed 65 bbls 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline.
5-13-97 - Rigged up wireline. TIH with 4" casing guns and perforated 10665-10667' w/12 .41" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 10680'.
5-14-97 - Pickled tubing with 200 gallons of 7-1/2% NEFE iron control acid. Spot 2 bbls 7-1/2% iron control HCL acid at 10681'. Pulled packer to 10590'. Removed BOP and nipped up wellhead. Spot acid to the end of the tubing. Set packer at 10590'. Installed treesaver. Acidized perforations 10665-10667' with 1000 gallons 7-1/2% iron control HCL acid. Removed treesaver. Swabbed. Shut well in.
5-15-97 - Opened well and flow/swab tested. Shut well in.
5-16-97 - Opened well & flared down to pit. Frac'd perfs. 10665-10667' w/14000 gals 35# crosslink gel with 25% of base fluid methanol. 38 tons CO2 & 15000# Optiprop. Shut well in 5 hours. Opened well to flow back frac.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 19, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

MAY 27 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: