

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29365

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-807

7. Lease Name or Unit Agreement Name

Pescador Aqv State

8. Well No.

1

9. Pool name or Wildcat

Crooked Creek, Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil
Well ☐

Gas
Well ☒

Other ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter Lot 2 : 660 Feet From The North Line and 1650 Feet From The East Line

Section 6 Township 24S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4096' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-17-97 - Continue flowing back for cleanup after frac.

5-18-19-97 - Continue flowing back. Shut well in.

5-20-97 - Opened well and flowed. Shut well in.

5-21-97 - Opened well and flared down to pit. Loaded tubing with 2% KCL water. Nippled

down wellhead. Installed BOP. Unset packer. TOOH with tubing and packer. Rigged up

wireline. TIH with 4" casing guns and perforated 10392-10398' w/28 .41" holes (4 SPF -

Morrow). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and

2-7/8" tubing. Set RBP at 10495' and tested to 3000 psi. Removed BOP and nipped up

wellhead. Spot 1500 gallons of 7-1/2% iron control HCL acid to end of tubing. Set packer

at 10305'. Installed tree saver. Acidized perforations 10392-10398' with 1500 gallons

of 7-1/2% iron control HCL acid. Removed tree saver. Swabbed. Shut well in.

5-22-97 - Opened well and flared down to pit. Swabbed. Shut well in.

5-23-97 - Opened well and flared down to pit. Swabbed. Shut well in.

5-24-27-97 - Shut in.

5-28-97 - Opened well and flared down to pit. Swabbed. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE May 29, 1997

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 30 1997

CONDITIONS OF APPROVAL, IF ANY: