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SIGNATURE <u>Waty Flux</u> TYPE ON PROFILMENT NAME RUSTY Klein DATE May 29, 1997 TYPE ON PROFILMENT NAME RUSTY Klein DATE May 29, 1997 TELEPHONE NO. 505/748-1 (This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	work) SEE RULE 1103. 5-17-97 - Continue flowing 5-18-19-97 - Continue flow 5-20-97 - Opened well and 5-21-97 - Opened well and down wellhead. Installed wireline. TIH with 4" cas Morrow). TOOH with casing 2-7/8" tubing. Set RBP at wellhead. Spot 1500 gallo at 10305'. Installed tree of 7-1/2% iron control HCL 5-22-97 - Opened well and 5-23-97 - Opened well and 5-24-27-97 - Shut in	back for cleanup ing back. Shut we flowed. Shut well flared down to pit BOP. Unset packet ing guns and perfor guns and rigged of 10495' and tested ns of 7-1/2% iron saver. Acidized acid. Removed to flared down to pit	after frac. ell in. in. . Loaded tub: . TOOH with prated 10392-10 down wireline. d to 3000 psi. control HCL ad perforations ree saver. Swa t. Swabbed. . Swabbed.	ing with 2% KCL tubing and packe 0398' w/28 .41" TIH with RBP, Removed BOP an cid to end of tu 10392-10398' wit abbed. Shut wel Shut well in. Shut well in.	water. Nippled r. Rigged up holes (4 SPF - packer and d nippled up bing. Set packer h 1500 gallons
(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR MAY 3 0 1997	Rustin Plan	m	BOperations		May 29, 1997
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