

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29365
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-807
7. Lease Name or Unit Agreement Name	Pescador AQV State
8. Well No.	1
9. Pool name or Wildcat	Crooked Creek, Morrow (Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4096' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐ JUN 17 1997

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter Lot 2 : 660 Feet From The North Line and 1650 Feet From The East Line
Section 6 Township 24S Range 24E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Frac perforations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3-97 - Flared well down to pit. Swab and flow tested. Shut well in.
6-4-97 - Flared well down to pit. Loaded tubing with 2% KCL water. Nipped down well-head and installed BOP. Unset packer. Dropped down and unset RBP at 10368'. Dropped down and reset RBP at 10462' and tested to 3000 psi. Pulled up and reset packer at 10212'. Removed BOP and nipped up wellhead. Tested annulus to 2300 psi. Installed tree saver. Frac'd perforations 10296-10398' (Morrow) with 16000 gallons 35# crosslink gel, 68 tons CO2 and 19000# 20-40 Optiprop. Shut well in 6 hours. Opened well up to pit to flow back frac.
6-5-97 - Continue to flow back frac.
6-6-97 - Continue to swab & flow test.
6-7-97 - Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. TIH with retrieving tool and 2-7/8" tubing. Reversed 61' of sand off of RBP at 10462'. Unset RBP. TOOH with tubing & RBP. TIH with retrieving tool & tubing. Shut down.
6-8-9-97 - Unset RBP at 10495'. TOOH with tubing & RBP. TIH with packer & tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 14, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JUN 18 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: