State of New Macking  Provide Energy, numerial and Natural Resources Department  Provide Energy, numerial and Natural Resources Department    Vertil Artino, Hole, Non Karlo  OIL CONSERVATION DIVISION P.O. Box 2088  Vertil APL NO.    State Fe, New Mexico & 7504-2088  State Fe, New Mexico & 7504-2088  Vertil APL NO.    State Fe, New Mexico & 7504-2088  State Fe, New Mexico & 7504-2088  Vertil APL NO.    State Fe, New Mexico & 7504-2088  State Fe, New Mexico & 7504-2088  Vertil APL NO.    State Torus Control of PEOPERSTS ON WELLS  State None of bit Agenesis None  Vertil APL NO.    State Of Peor No.  State Control of Con	_			Ÿ	TEI	
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4 Weil Lossica  Usit Later Lot 2 : 660 Feet From The North Lise sol 1650 Feet From The East Lise  Lise sol 1650 Feet From The East Lise  Lise sol 1650 Feet From The Edgy County 10 Edgy Co	3. Address of Operator		Agene CANY.			
Use Letter  Lot 2 : 660  Peet From The  North  Lise sad  1650  Peet From The  East  Line    Section  6  Township  24S  Range  24E  NMFPM  Eddy  County    10  Elections (35xx waksher DF. RRS. RT, GR, sc.)  4096' GR  GR  Control  SUBSEQUENT REPORT OF:    11.  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PEHFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  Consense    CHARGE PLANS  Consense  COMMENCE DRULING OPNS.  PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB    VUL OR ALTER CASING  OTHER_Frac perforations  X  Consense  X    VUL OR ALTER CASING  OTHER_Frac perforations  X  X    VUL OR ALTER CASING		tesia, NM 88210 👘	<u> 1977, 19</u>	Crooked Creek,	Morrow (Gas)	
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(This space for State Use) ORIGINAL SIGNED BY TIM W. CUM DISTRICT II SUPERVISOR APTROVED BY DATE	work) SEE RULE 1103. 6-3-97 - Flared well 6-4-97 - Flared well head and installed E down and reset RBP a 10212'. Removed BOF tree saver. Frac'd gel, 68 tons CO2 and pit to flow back fra 6-5-97 - Continue to 6-6-97 - Continue to 6-7-97 - Loaded tubi TIH with retrieving Unset RBP. TOOH wit 6-8-9-97 - Unset RBF	down to pit. Swab and down to pit. Loaded t OP. Unset packer. Dro t 10462' and tested to and nippled up wellhea perforations 10296-1039 19000# 20-40 Optiprop. tc. flow back frac. swab & flow test. ng with 2% KCL water. tool and 2-7/8" tubing. tubing & RBP. TIH wi at 10495'. TOOH with true, and complete to the best of my knowledge and	flow tested. ubing with 2% H pped down and u 3000 psi. Pull d. Tested annu 8' (Morrow) wit Shut well in Unset packer. Reversed 61' th retrieving tubing & RBP.	Shut well in. (CL water. Nipple inset RBP at 10368 led up and reset p ilus to 2300 psi. th 16000 gallons ( 6 hours. Opened TOOH with tubing of sand off of RI tool & tubing. SI TIH with packer ( CONTINUED ON NE)	ed down well- 3'. Dropped backer at Installed 35# crosslink well up to and packer. BP at 10462'. hut down. & tubing. XT PAGE:	
DISTRICT II SUPERVISOR TILE DATE	Busty Kla	in /		78 <b>.</b>	PHONE NO. 505/748-147	
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