

CISE

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-29374

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

CONFIDENTIAL

State 27

2. Name of Operator

Pogo Producing Company

8. Well No.

1

3. Address of Operator

P. O. Box 10340; Midland, TX 79702-7340

9. Pool name or Wildcat

Cedar Canyon Delaware

4. Well Location

Unit Letter D : 330 Feet From The North Line and 430 Feet From The West Line

Section 27 Township 24S Range 29E NMFM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2918' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

WELL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Spud, Set Surface, Inter & Prod ☒  
Csg. TD

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1630 hrs CST 03/26/97. Drld 14-3/4" hole to 525'. TD reached 0145 hrs CST 03/27/97. Ran 13 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 525'. IFV @ 484'. Howco cmt'd csg w/ 350 sxs Halliburton Lite + 2% CaCl<sub>2</sub> + 1/4 pps Flocele @ 12.4 ppg followed by 200 sxs Cl "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 0700 hrs CST 03/27/97. Did not circ cmt. Pick up 1" pipe & tag cmt @ 121'. Cmt down 1" pipe w/ 115 sxs Cl "C". Circ 15 sxs excess cmt. WOC 17 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 9-7/8" hole 525' to 1495'. TD reached @ 1415 hrs CST 03/29/97. Ran 37 jts 7-5/8" 26.4# J-55 ST&C csg. Float shoe @ 1495'. Float collar @ 1450'. Howco cmt'd w/ 275 sxs Halliburton Lite + 5 pps salt + 1/4 pps Flocele @ 12.4 ppg followed by 200 sx Cl "C" + 5 pps salt @ 14.8 ppg. Plug down @ 1315 hrs CST 03/30/97. Rec 64 sx excess cmt. WOC 18 hrs. Cmt has 500 psi compressive strength after 8 hrs. Make cut-off & weld on wellhead. NU BOP's & test csg to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 5366'. TD reached @ 0545 hrs CST 04/10/97. Logged well w/ Western Atlas. Ran 120 jts 4-1/2" 11.60# J-55 LT&C csg. Float shoe @ 5366'. Float collar @ 5314'. Howco cmt'd w/ 930 sx Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 @ 14.1 ppg. Plug down @ 0700 hrs CST 04/11/97. TOC @ 500'. ND BOP's. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Barrett L. Smith*

TITLE

Senior Operations Engineer

DATE

5/27/97

TYPE OR PRINT NAME

Barrett L. Smith

(915)682-6822

TELEPHONE NO.

This space for State Use)

APPROVED BY

*Received*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: