

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-015-29374

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

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7. Lease Name or Unit Agreement Name
 State 27

2. Name of Operator
 Pogo Producing Company

3. Address of Operator
 P. O. Box 10340, Midland, TX 79702-7340

8. Well No.

9. Pool name or Wildcat
 Cedar Canyon Delaware

4. Well Location
 Unit Letter D : 330 Feet From The North Line and 430 Feet From The West Line
 Section 27 Township 24S Range 29E NMPM Eddy County

10. Date Spudded 3/26/97	11. Date T.D. Reached 4/10/97	12. Date Compl. (Ready to Prod.) 5/12/97	13. Elevations (DF & RKB, RT, GR, etc.) 2918' GR	14. Elev. Casinghead 2917'
15. Total Depth 5366'	16. Plug Back T.D. 5314'	17. If Multiple Compl. How Many Zones? ---	18. Intervals Drilled By Rotary Tools 10'-5366'	Cable Tools ---

19. Producing Interval(s), of this completion - Top, Bottom, Name
 5226'-44' Delaware

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 DIL-CNL-CBL

22. Was Well Cored
 No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	525	14-3/4	665 sxs-circ 15 sxs	
7-5/8	26.40#	1495	9-7/8	475 sxs-circ 64 sxs	
4-1/2	11.60#	5366	6-3/4	930 sxs-TOC @ 500'	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5156'	

6. Perforation record (interval, size, and number)
 5226'-44' (36 - .50" dia holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5226'-44'	Acidz w/ 1000 gals 7-1/2% HCL
	Frac w/ 90,000# 16/30 sand

PRODUCTION

Date First Production 5/13/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/4" insert				Well Status (Prod. or Shut-in) Producing		
Date of Test 5/17/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 51	Gas - MCF 20	Water - Bbl. 136	Gas - Oil Ratio 392:1
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 51	Gas - MCF 20	Water - Bbl. 136	Oil Gravity - API - (Corr.) 40.0	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Terry Coor

10. List Attachments
 Logs, C-104, Sundry, Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barrett L. Smith Printed Name Barrett L. Smith Title Sr. Oper. Eng. Date 5/27/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Basal Anhydrite			2720	
			Delaware Lime			2921	
			Bell Canyon			2952	
			Cherry Canyon			3808	
			Brushy Canyon			5053	

WELL INCLINATION REPORT

1. FIELD NAME APR 15 1997	2. LEASE NAME State 27- #1
3. OPERATOR Pogo Producing Company MIDLAND	
4. ADDRESS P.O. Box 10340, Midland, tx. 79702	
5. LOCATION (Section, Block, and Survey) Sec. 27, T-24-S, R-29-E, Eddy N.M.	

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RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Size of Angle x 100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
261	2.61	0.50	0.87	2.27	2.27
525	2.64	1.50	2.62	6.91	9.18
606	0.81	1.75	3.05	2.47	11.65
723	1.17	1.25	2.18	2.55	14.20
847	1.24	1.25	2.18	2.70	16.90
1065	2.18	0.75	1.31	2.85	19.75
1189	1.24	0.75	1.31	1.62	21.37
1343	1.54	0.50	0.87	1.33	22.70
1495	1.52	1.00	1.75	2.66	25.36
1586	0.91	3.50	6.10	5.55	30.91
1648	0.62	4.50	7.85	4.86	35.77
1660	0.12	4.50	7.85	0.94	36.71
1691	0.31	4.75	8.28	2.56	39.27
1720	0.29	4.75	8.28	2.40	41.67
1789	0.69	4.75	8.28	5.71	47.38
1815	0.26	5.00	8.72	2.26	49.64
1844	0.29	5.00	8.72	2.52	52.16
1875	0.31	5.00	8.72	2.70	54.86
1907	0.32	4.50	7.85	2.51	57.37
1938	0.31	4.25	7.41	2.29	59.66
1968	0.30	3.25	6.10	1.83	61.49
1999	0.31	2.75	4.80	1.48	62.97
2030	0.31	2.25	3.93	0.69	63.66
2070	0.40	1.75	3.05	1.22	64.88
2132	0.62	2.00	3.49	2.16	67.04
2195	0.63	2.50	4.36	2.74	69.78
2226	0.31	2.75	4.80	1.48	71.26
2276	0.50	2.75	4.80	2.40	73.66
2340	0.64	3.50	6.10	2.90	76.56
2371	0.31	3.25	5.67	1.75	78.31
2403	0.32	3.00	5.23	1.67	79.98
2434	0.31	3.00	5.23	1.62	81.60
2465	0.31	3.00	5.23	1.62	83.22
2497	0.32	3.00	5.23	1.67	84.89
2528	0.31	2.75	4.80	1.48	86.37
2560	0.32	3.00	5.23	1.67	88.04
2591	0.31	2.50	4.36	1.35	89.39
2623	0.32	2.25	3.93	1.25	90.64
2653	0.30	2.25	3.93	1.17	91.81
2684	0.31	2.25	3.93	1.21	93.02
2715	0.31	2.25	3.93	1.21	94.23
2778	0.63	2.25	3.93	2.47	96.70
2841	0.63	2.25	3.93	2.47	99.17
2904	0.63	1.75	3.05	1.92	101.09
2997	0.93	1.50	2.62	2.43	103.52
3114	1.17	1.50	2.62	3.06	106.58
3588	4.74	1.00	1.75	8.29	114.87
4056	4.68	0.75	1.31	6.13	121.00
4555	4.99	0.75	1.31	6.53	127.53
5057	5.02	0.75	1.31	6.57	134.10
5366	3.09	1.25	2.18	6.73	140.83

Accumulative total displacement of well bore at total depth of 5366 feet = 140.83 feet.

Inclination measurements were made in : Tubing Casing Open Hole Drill Pipe

<p><i>L.V. Bohannon</i> Signature of Authorized Representative L.V. Bohannon, Drilling Superintendent</p> <p>Name of Person and Title (type or print) Lakota Drilling Company</p> <p>Name of Company Telephone 915-570-5560 Area Code _____</p>	<p>_____ Signature of Authorized Representative</p> <p>_____ Name of Person and Title (type or print)</p> <p>_____ Name of Company</p> <p>_____ Telephone Area Code _____</p>
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Certified By *Jean Louis Davis* Date 4/14/97