Form 3160-3 (July 1992)

N. M. Oll Cons. Division ARTERIA (Other 3240 2004) on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT					NM-88136 6. IF INDIAN, ALLOTTES OR TRIBE NAME		
	FOR PERMIT TO	DRIL	L OR DEEPEN		5. IF INDIAN, ALLOTTE	I OR TRIBE NAME	
DRILL X	DEEPEN			7	. UNIT AGREEMENT N	AMB	
WELL GAS WELL	OTHER		NGLE MULTIP	<u> </u>	. FARM OR LEASE NAME, WE	LINO. 2047	
. NAME OF OPERATOR					Corral Draw AQH Federal #		
YATES PETROLEUM CORPOR ADDRESS AND TELEPHONE NO.	PATION 2557	<u>ک</u>			API WELL NO.		
	ot. Artesia New	Mavia	- 99210 (EOE)74	0_1/77	30-015-7	<u>9396</u>	
105 South Fourth Street, Artesia, New Mexico 88210 (505)748-1471 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					OF FIELD AND POOL, OF WILDCAT -PIERCE CHOSSING BEAL SPRING		
2310' FSL and 330' FWL					11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone					AND SCRIPT OF A		
Same UNIT LA DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					Section 13, T24S-R29E 12. COUNTY OR PARISH 13. STATE		
Approximately 15 mile					ddy County	New Mexi	
D. DISTANCE FROM PROPOSED* LOCATION TO NEAREST		16. NO. OF ACRES IN LEASE		17. NO. OF	ACRES ASSIGNED	1 New Mexi	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		320		TO THIS WELL 40			
3. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.			OPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT. ELEVATIONS (Show whether DF, RT, GR, etc.)			8400' R		otary		
3053' GR			ASAP	RK WILL START®			
	PROPOSED CAS	ING AND	CEMENTING PROGRAM	1			
SIZE OF HOLE GRADE, SIZE OF	FCASING WEIGHT PER I	POOT	SETTING DEPTH	ICCC	QUANTITY OF CEMES	T	
14 3/4" 11 3 11 " 8 5			360' \\	NEOO 50:	ESS 500 sacks circulated		
	/8" 32# /2" 15.5# & 1	7#	3000' WIII		ESS 1000 sacks circulated Tie back to intermediate case		
Tates Petroleum Corpor Cormations. Approxima gravel and caving. In see run and cemented.	tely 360' of sur termediate casin	face o	casing will be a	set and o	cemented to s ial production	shut off	
UD PROGRAM: 0-360' FW	Spud Mud; 360'-	3000'	Brine Water; 30	000'-840	O' Cut Brine,	Starch.	
BOPE PROGRAM: BOP's w	ill be installed	on th	ne 8 5/8" casino	g and te	sted daily.		
APPROVAL SUBJECT TO					**		
GENERAL REQUIREMENTS AND						. .	
SPECIAL STIPULATIONS	5		no ted.	エ ロー/		<u> </u>	
ATTACHED			posted.	PT			
			7-25-	<i>a</i> 7			
BOVE SPACE DESCRIBE PROPOSED PRO n directionally give pertinent data on subsu	GRAM: If proposal is to deepen,	give data	on present productive zone a	nd proposed nev	v productive zone. If pr	oposal into drill or	
X a Proposition	Ŋ			er program, it at	7.7 6		
IGNED TOWN		rle <u>L</u> a	andman		DATE Januar	y 22, 1997	
This space for Federal or State offi-	ce use)						
ERMIT NO.			APPROVAL DATE				
pplication approval does not warrant or certify	y that the applicant holds legal or ea	quitable title	e to those rights in the subject le	ase which would	entitle the applicant to con	duct operations there	
ONDITIONS OF APPROVAL, IF ANY:							
(ORIG. SGD.) ARMAND	O A. LOPEZ		A BACTA	INERAI S	5) 6) *	ć.	