

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Conservation Division
C/O BLM
1004-0135
Expires: March 31, 1993

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-88136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Corral Draw AQH Fed #1

9. API Well No.

30-015-29396

10. Field and Pool, or Exploratory Area

Pierce Crossing Bone Spring,

11. County or Parish, State East

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

APR 11 1997

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 330' FWL of Section 13-T24S-R29E (Unit I, NWSW)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

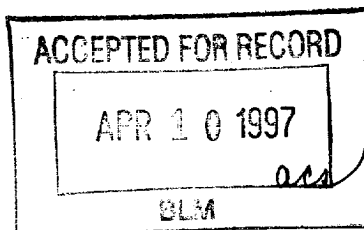
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 9200'. Reached TD at 4:00 AM 4-3-97. Ran 224 joints of 5-1/2" 17# & 15.5# casing as follows: 24 joints of 5-1/2" 17# N-80 LT&C (996.22'); 43 joints of 5-1/2" 17# J-55 LT&C (1726.88'); 142 joints of 5-1/2" 15.5# J-55 LT&C (5863.17') and 15 joints of 5-1/2" 17# J-55 LT&C (623.53') (Total 9210.34') of casing set at 9200'. Float shoe set at 9200'. Float collar set at 9156'. Cemented with 500 sacks "H" Lite, 1/4#/sack celloflake, 5#/sack gilsonite, 5#/sack salt and .4% FL52 (yield 2.10, weight 12.4). Tailed in with 630 sacks Super C Modified, .44#/sack FL25, 5#/sack gilsonite and 1/4#/sack celloflake (yield 1.65, weight 13.0). PD 2:00 AM 4-5-97. Bumped plug to 2200 psi for 5 minutes, OK. WOC. Released rig at 8:00 AM 4-5-97. NOTE: Notified BLM prior to job. Added 200 scf/bbl N2 to 200 bbls mud and pumped ahead of cement.

Waiting on completion unit.



RECEIVED
APR 10 1997
BLM
ROSWELL, NM

14. I hereby certify that the foregoing is true and correct

Signed Rusty Allen

Title Operations Technician

Date April 7, 1997

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____