Submit 3 Copies to Appropriate District Office	State of New Mexico ergy, Minerals and Natural Resources Depart		Form C-103 Revised 1-1-89
DISTRICT I PO Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO. 30-015-29404
<u>DISTRICT II</u> P O Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 no Brazos Rd, Aztec, NM 87410			6. State Oil & Gas Lease No. K-952
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name TODD "36J" STATE
1. Type of Well 1. Type of Well   Oil Gas   Well Other			
2. Name of Operator	verator JUN 2 3 1397		8. Well No. 9
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611			9. Pool name or Wildcat Ingle Wells (Delaware)
4 Well Location Unit Letter J : 2000 Feet From The SOUTH Line and 1965 Feet From The EAST Line			
Section     36     Township     23S     Range     31E     NMPM     Eddy     County       ID. Elevation (Show whether DF, RKB, RT, GR, etc.)       GL 3512'			
Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	C PLUG AND ABANDON   CHANGE PLANS	REMEDIAL WORK [ COMMENCE DRILLING OPNS. [ CASING TEST AND CEMENT JOB [ OTHER: <u>Spud, csg string, TD</u>	ALTERING CASING
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.			
This well spud on 05-28-97 at 1500 hrs and drld a 17 1/2" hole to 852'. On 05-30-97 ran 19 jts 13 3/8" 48# H-40 ST&C csg, set at 851'; cemented w/500 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 24 hrs. Drld 11" hole to 4370'. On 06-05-97 ran 105 jts 8 5/8" 32# J-55 ST&C csg, set at 4369'; cemented w/1025 sx 35/65 Pozmix "C" + 200 sx Class "C" + 200 sx Class "C"; TOC at surface. WOC 29 hrs.			
Drld 7 7/8" hole and reached TD 8661 at 1200 hrs 06-13-97. Schlumberger ran AIT/LDT/CNL/GR logs.			
On 06-15-97 ran 205 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8660' w/DV tool at 6703' and 4998'; cemented w/350 sx Class "H" (TOC calculated at 6703') + 380 sx Class "H" (TOC calculated at 4998') + 260 sx Class "C" (TOC calculated at 3500'); preceded cement by 1000 gals sodium silicate preflush.			
Released rig at 0400 hrs 06-16-97. WOCU.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Canda	L R. Maham_ TITLI	E ENGINEERING TECHNICIAN	DATE June 19, 1997
TYPE OR PRINT NAME	Candace R. Graham		TELEPHONE NO. (405) 235-3611

(This space for State use) ORICIPAL SHONED BY THE W. GUM Approved by <u>DISTRICT IL SUPERVISOR</u> Conditions of approval, if any:

TITLE \_\_\_\_\_

date JUN 2 3 1997