

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM
87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29404
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name TODD "36J" STATE
8. Well No. 9
9. Pool name or Wildcat Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
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4. Well Location Unit Letter J 2000 Feet From The SOUTH Line and 1965 Feet From The EAST Line Section 36 Township 23S Range 31E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3512'
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Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

06-27-97 thru 07-08-97

Drilled cement and DV tools at 4998' and 6703'. Press tested csg and DV's to 2500 psi before and after drilling each. Tagged PBTD'. RU Wedge WL. Ran CBL from 8575-2550'. TOC at 3026'.

Ran 4" perf gun. Perf'd LBC as follows: "E" at 8188', 8186', 8184', 8182', 8180', 8178', 8176', 8174', 8172', 8170', 8168' and 8166', w/12 holes; "F" at 8124', 8122' and 8120' w/3 holes; "G" at 8080', 8078', 8076' and 8074' w/4 holes; total 19 holes (.40" EHD).

Ran packer on 2 7/8" tbg, set at 7983'. RU BJ Services. Acidized perfs 8074-8188' down tbg w/1500 gals 7 1/2% NeFe acid + 45 BS at AIR 6.4 BPM w/2200 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8074-8188' down csg w/36,500 gals 30# X-Link gel + 136,000# 16/30 Ottawa sd + 45,000# 16/30 RC sd at AIR 39.8 BPM w/785 psi. ISIP 520 psi.

(Continued on reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Candace R. Graham</u>	TITLE <u>ENGINEERING TECHNICIAN</u>	DATE <u>August 7, 1997</u>
TYPE OR PRINT NAME <u>Candace R. Graham</u>	TELEPHONE NO. <u>(405) 235-3611</u>	

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM

Approved by DISTRICT II SUPERVISOR

Conditions of approval, if any:

TITLE _____

DATE SEP 18 1997

DEVON ENERGY CORPORATION (NEVADA)

API 30-015-29404

Todd "36J" State #9

Sec. 36-23S-31E, Eddy Cnty, NM

Sundry notice of completion activities

8/7/97

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06-27-97 thru 07-08-97 (Continued from the front)

RU and ran 4" perf gun. Perf'd UBC as follows: "E" at 7150', 7148', 7146', 7144', 7142', 7140', 7138', 7136', 7134', 7132', 7130', 7128', 7126', 7124', 7122', 7120', 7118', 7116', 7114', 7112' and 7110' w/21 holes; "F" at 7095', 7094', 7093' and 7092' w/4 holes; total 25 holes (.40" EHD).

Ran RBP and packer on 2 7/8" tbg. Set RBP at 7247' w/sand on top, packer at 6980'. Acidized perfs 7092-7150' down tbg w/1500 gals 7 1/2% NeFe acid + 55 BS at AIR 6.7 BPM w/1925 psi. ISIP on vacuum. TOH w/ packer. Frac'd perfs 7092-7150' down csg w/33,500 gals 30# X-Link gel + 131,000# 16/30 Ottawa sd + 40,000# 16/30 RC sd at AIR 40.9 BPM w/715 psi. ISIP 302 psi.

RU foam unit. Cleaned out sand 6995-7247'. Circ'd hole clean. TOH w/RBP. Ran notched collar to 8575' PBT.D. TIH w/2 7/8" production string, SN set at 8012'. Ran pump and rods. Pumped back load water. Began pump testing for potential test.