

District I  
PO Box 1980, Hobbs, NM 88241-1980  
  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>2</sup> Operator Name and Address. Devon Energy Corporation (Nevada) 1500 Mid America Tower 20 N. Broadway Oklahoma City, OK 73102-8260		<sup>1</sup> OGRID Number 6137
<sup>4</sup> Property Code 20566		<sup>5</sup> Property Name TODD "360" STATE FEB 28 1997
		<sup>6</sup> Well No. 10

<sup>7</sup> Surface Location									
UL or lot no. O	Section 36	Township 23S	Range 31E	Lot Ids	Feet from the 660	North/South line SOUTH	Feet from the 1980	East/West line EAST	County EDDY

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 INGLE WELLS (DELAWARE)						<sup>10</sup> Proposed Pool 2			

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code STATE	<sup>15</sup> Ground Level Elevation 3506'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 8750'	<sup>18</sup> Formation Delaware\Bone Spring	<sup>19</sup> Contractor Not Yet Selected	<sup>20</sup> Spud Date 4th quarter of 1997

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48	850' wcc	18 hrs 700	SURFACE
12 1/4"	8 5/8"	32	4350'	1600	SURFACE
7 7/8"	5 1/2"	15.5 & 17	8750'	1200	300'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon plans to drill this well to a total depth of 8750 feet and complete it as a Delaware development well. If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD or converted to salt water disposal after installing casing and obtaining the necessary disposal permits. Blowout prevention equipment will be installed while drilling the intermediate and production holes.

\*DV tool will be positioned at approximately 5300'.

Posted ID-1  
NL & API  
3-14-97

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: Candace R. Graham		Approved by: <i>Jim W. Bann</i> BGA	
Printed name: Candace R. Graham		Title: <i>Product Supervisor</i>	
Title: Engineer Technician		Approval Date: 3-3-97	
Date: FEBRUARY 26, 1997	Phone: (405) 235-3611 X4520	Expiration Date: 3-3-98	
		Conditions of Approval:	
		Attached <input type="checkbox"/>	