

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29405
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name TODD "360" STATE
8. Well No. 10
9. Pool name or Wildcat Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	
4. Well Location Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 36 Township 23S Range 31E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3506'	

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: <u>Completion</u> ☒	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

07-17-97 thru 07-26-97

Ran bit, csg scraper and DC's on 2 7/8" tbg. Tagged up at 5009'. Press tested csg to 2500 psi, held OK. Drld cement and DV tool. Press tested csg and DV tool to 2500 psi, held OK. Continued in hole, tagged 8658' PBTD. Displaced hole. RU Wedge WL. **Ran CBL 8651-3100'. TOC 3340'.**

Perf'd LBC w/1 JSPF as follows: "D" at 8163-8183' w/14 holes; "E" at 8113-8130' w/10 holes; "F" at 8071-8075' w/5 holes; total 29 holes (.40" EHD). Set packer at 7979'.

Acidized perfs 8071-8183' down tbg w/1500 gals 7 1/2% NeFe acid + 60 BS at AIR 6 BPM w/2100 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8071-8183' down csg w/36,500 gals 30# X-Link gel + 136,000# 16/30 Ottawa sd + 45,000# 16/30 RC sd at AIR 40.4 BPM w/700 psi. ISIP 3740 psi.

(Continued on reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Candace R. Graham</u>	TITLE <u>ENGINEERING TECHNICIAN</u>	DATE <u>September 16, 1997</u>
TYPE OR PRINT NAME <u>Candace R. Graham</u>		TELEPHONE NO. <u>(405) 235-3611</u>

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by <u>TIM W. GUM</u>	TITLE <u>DISTRICT II SUPERVISOR</u>	DATE <u>SEP 26 1997</u>
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Conditions of approval, if any:

(Continued from the front.)

07-17-97 thru 07-26-97

RU Foam unit. Cleaned out sand 6363-8658'. Circ'd hole clean.

RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "D" at 7164-7170' w/7

holes; "E" at 7097-7099', 7107-7114', 7122-7128' w/18 holes; total 25 holes

(.40" EHD). Set RBP at 7260' (with sand on top), packer at 6998'.

Acidized perfs 7097-7170' down tbg w/1500 gals 7 1/2% NeFe acid + 55 BS at

AIR 6.3 BPM w/1850 psi. ISIP on vacuum. TOH w/packer.

Fract'd perfs 7097-7170' down csg w/36,900 gals 30# X-Link gel + 133,000#

16/30 Ottawa sd + 42,500# 16/30 RC sd at AIR 40.4 BPM w/620 psi. ISIP 150

psi.

RU foam unit. Cleaned out sand to 7260'. Circ'd hole clean. TOH w/RBP. Ran

2 7/8" tbg, SN set at 8209'. Ran pump and rods. Set pumping unit, HU elec.

Began pump testing.

07-31-97 thru 08-19-97

Well stopped pumping. Loaded tbg, long stroked pump. TOH w/pump and rods.

Lowered tbg below bottom perf. Ran rods and (repaired) pump. Resumed pump

testing.

Well stopped pumping. Loaded tbg, long stroked pump. TOH parted rods. TOH

w/tbg and pump (which was sanded in tbg). Changed sand screen (added cone to

tube inside to help sand fall out). Ran tbg, SN set at 8209'. Ran exchange pump

and rods. Resumed pumping for potential test.