

clsi
op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29406

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-952

7. Lease Name or Unit Agreement Name

TODD "361" STATE

8. Well No.

18

9. Pool name or Wildcat

Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil
Well

☐ Gas
Well

☐ Other -----

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 36

Township 23S

Range 31E

Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3527'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

10-29-97 thru 11-08-97

Ran bit, csg scraper and DC's on 2 7/8" tbg. Tagged up at 5450'. Press tested csg to 2500 psi, held OK. Drld cement and DV tool at 5477'. Press tested csg at 6600' to 2500 psi, held OK. Drld DV tool at 6637'. Circ'd hole clean. Tagged 8546'. Press tested csg to 2500 psi, held OK. Circ'd hole. RU Wedge WL. Ran CBL 8546-2600'. TOC 2835'. Perf'd LBC w/1 JSPF as follows: "A" at 8336-8311' w/5 holes and "B" at 8280-8233' w/8 holes; w/1 JSP2F as follows: "D" at 8200-8182' w/10 holes and "E" at 8176-8166' w/6 holes; total 29 holes (.40" EHD). Set packer at 8054'.

Acidized perfs 8166-8336' down tbg w/1500 gals 7 1/2% NeFe acid + 50 BS at AIR 6.4 BPM w/2100 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8166-8336' down csg w/34,000 gals 30# X-Link gel + 130,000# 16/30 Ottawa sd + 30,000# 16/30 RC sd at AIR 45.2 BPM w/944 psi. ISIP on vacuum.

(Continued on reverse.)

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE December 22, 1997

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

This space for State use)

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

Approved by _____ TITLE _____

Conditions of approval, if any:

DATE 1-27-98

DEVON ENERGY CORPORATION (NEVADA)

API 30-015-29406

TODD "36I" STATE #18

1980' FSL & 660' FEL, Section I-36-23S-31E, Eddy Cnty, NM

Sundry Notice of completion activities

December 22, 1997

Page Two

10-29-97 thru 11-08-97 (Continued from the front)

Cleaned out sand with air-foam unit to 8548'. Circ'd hole clean. TOH with tbgs. RU
Computer log. Perf'd MBC with 2 JSPP as follows: "C" at 7736-7732' w/total 8
holes (.40" EHD). Set RBP at 7828', packer at 7630'.
Acidized perfs 7732-7736' down tbgs with 1000 gals 7 1/2% NeFe acid + 15 BS at AIR
5 BPM with 1650 psi. ISIP on vacuum. TOH with packer and RBP.
PBSD 8553'. Ran 2 7/8" production string, SN set at 8358'. Ran down hole pump
and rods. Set pumping unit and HU electricity. Began pump testing.