

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29407
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name TODD "36P" STATE
8. Well No. 19
Pool name or Wildcat Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other -----	RECEIVED AUG - 1 1997 OIL CON. DIV.
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	

4. Well Location Unit Letter P 773 Feet From The SOUTH Line and 571 Feet From The EAST Line Section 36 Township 23S Range 31E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3525'
--

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, csg string, TD ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well spud on 07-04-97 at 1600 hrs and drld a 17 1/2" hole to 861'. On 07-06-97 ran 20 jts 13 3/8" 48# H-40 ST&C csg, set at 860'; cemented w/500 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 24 hrs.

Drld 11" hole to 4424'. On 07-13-97 ran 109 jts 8 5/8" 32# J-55 ST&C csg, set at 4423'; cemented w/1140 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 25 hrs.

Drld 7 7/8" hole and reached TD 8678' at 1100 hrs 07-24-97. Rigged up Schlumberger. Ran Array Induction Imager/GR/SP and Three Detector Density/Compensated Neutron/GR logs. Cut 43 sidewall cores 4579-8328' on 07-25-97.

On 07-26-97 ran 195 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8677' w/DV tools at 6713' and 5498'; cemented w/400 sx Class "H" (TOC calculated at 6713') + 275 sx Class "H" (TOC calculated at 5498') + 375 sx Class "C" (TOC calculated at 3500'); preceded cement by 48 bbls surebond.

Released rig at 0200 hrs 07-27-97. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE July 29, 1997

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE AUG 5 1997