

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29407
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name TODD "36P" STATE
8. Well No. 19
9. Pool name or Wildcat Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Well Location Unit Letter <u>P</u> : <u>773</u> Feet From The <u>SOUTH</u> Line and <u>571</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>23S</u> Range <u>31E</u> NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3525'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

08-05-97 thru 08-27-97

Ran bit, csg scraper and DC's on 2 7/8" tbg. Tagged up at 5508'. Press tested csg to 2500 psi, held OK. Drl'd cement and DV tools. Press tested csg and DV tool to 2500 psi, held OK. Continued in hole, tagged 8587' PBTD. Circ'd hole clean. RU Wedge WL. **Ran CBL 8588-3030'. TOC 3254'.**

Perf'd LBC as follows: "A" at 8328', 8326', 8324', 8322', 8320' and 8318' w/1 JSP2' for 6 holes; "A" at 8312', 8308' and 8301' w/2 JSP1' for 6 holes; "B" at 8262', 8260', 8258', 8256', 8254', 8252', 8250' and 8248' w/1 JSP2' for 8 holes; "B" at 8246' w/1 hole; "C" at 8230', 8229' and 8228' w/1 JSP1' for 3 holes; total 24 holes (.40" EHD). Set packer at 8166'.

Acidized perfs 8228-8328' down tbg w/1500 gals 7 1/2% NeFe acid + 50 BS at AIR 7.2 BPM w/2356 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8228-8328' down csg w/33,500 gals 30# X-Link gel + 121,000# 16/30 Ottawa sd + 40,000# 16/30 RC sd at AIR 40.3 BPM w/702 psi. ISIP 2800 psi.

(Continued on reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE ENGINEERING TECHNICIAN DATE October 2, 1997
 TYPE OR PRINT NAME Candace R. Graham TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by ORIGINAL SIGNED BY TIM W. GUM TITLE _____ DATE NOV 5 1997
DISTRICT II SUPERVISOR
 Conditions of approval, if any: _____

API 30-015-29407

Devon Energy Corporation (Nevada)

Todd "36P" State #19

773' FSL & 571' FEL, Section P-36-23S-31E, Eddy Cnty, NM

Sundry Notice of Completion

10/2/97

Page Two

08-05-97 thru 08-27-97 (Continued from the front.)

RU Foam unit. Cleaned out sand 6838-8588'. Circ'd hole clean. Set RBP at 8212'. RU Wedge WL. Perf'd LBC w/1 JSPF as follows: "E" at 8174-8194' w/21 holes; "D" at 8136-8140' w/5 holes; total 26 holes (.40" EHD). Set packer at 8010'.

Acidized perms 8136-8194' down tbg w/1500 gals 7 1/2% NeFe acid + 55 BS at AIR 7.3 BPM w/2619 psi. ISIP on vacuum. TOH w/packer.

Frac'd perms 8136-8194' down csg w/32,250 gals 30# X-Link gel + 115,500# 16/30 Ottawa sd + 42,500# 16/30 RC sd at AIR 40.1 BPM w/1006 psi. ISIP 4200 psi.

RU foam unit. Cleaned out sand to 8212'. Circ'd hole clean. TOH w/RBP.

RU Computalog. Perf'd w/1 JSPF as follows: LCC "G" at 6714'-6720' w/7 holes; LCC "C" at 6976-6980' w/5 holes; UBC "A" at 7358-7372' w/15 holes; MBC "H" at 7418-7428' w/11 holes; MBC "F" at 7568-7570' w/3 holes; MBC "D" at 7677-7679' w/3 holes; MBC "C" at 7736-7738' w/3 holes; total 47 holes (.40" EHD). Set RBP w/ball catcher at 7800', packer at 7505'.

Acidized perms 7568-7738' down tbg w/1000 gals 7 1/2% NeFe acid + 18 BS at AIR 5.8 BPM w/3400 psi. ISIP on vacuum.

Reset RBP at 7505', packer at 7287'.

Acidized perms 7358-7428' down tbg w/1000 gals 7 1/2% NeFe acid + 50 BS at AIR 5.5 BPM w/2400 psi. ISIP on vacuum.

Reset RBP at 7050', packer at 6910'.

Acidized perms 6976-6980' down tbg w/750 gals 7 1/2% NeFe acid + 10 BS at AIR 5.8 BPM w/3600 psi. ISIP on vacuum.

Reset RBP at 6800', packer at 6658'.

Acidized perms 6714-6720' down tbg w/750 gals 7 1/2% NeFe acid + 14 BS at AIR 5.9 BPM w/2955 psi. ISIP 292 psi.

TOH w/RBP and packer. TIH w/RBP w/out ball catcher, set at 7800'. Set packer at 6658'. Swabbed back load water. TOH w/packer and RBP. Bailed sand to 8587'.

Ran 2 7/8" tbg, SN set at 8343'. Ran pump and rods. Set pumping unit, HU elec. Began pump testing.