

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29407

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

K-952

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER _____

b. Type of Completion:

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐

OTHER _____

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

7. Lease Name or Unit Agreement Name

TODD "36P" STATE

8. Well No.

19

9. Pool name or Wildcat

Ingle Wells (Delaware)

4. Well Location

Unit Letter P : 773 Feet From The SOUTH Line and 571' Feet From The EAST LineSection 36Township 23SRange 31E

NMPM

EDDY

County

10. Date Spudded

7/4/97

11. Date T.D. Reached

7/24/97

12. Date Compl. (Ready To Prod.)

8/27/97

13. Elevations (DF, RKB, RT, GR, etc.)

GL 3525'

14. Elev. Casinghead

15. Total Depth, Md & Tvd

8678'

16. Plug, Back T.D.

8587'

17. If Multiple Compl., How

Many Zones? N/A

18. Intervals

Drilled By

Rotary Tools

yes

Cable Tools

no

19. Producing Interval(s), Of This Completion—Top, Bottom, Name

Delaware 6714-8328'

20. Was Directional Survey Made

No

21. Type Electric And Other Logs Run

Array Induction Imager/GR/SP and Three Detector Density/Compensated Neutron/GR and CBL

22. Was Well Cored

Yes

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT USED
13 3/8"	48# H-40	860'	17 1/2"	500 sx Pz + 200 sx Cl C; TOC surf	1000' PULLED
8 5/8"	32# J-55	4423'	11"	1140 sx Pz + 200 sx C; TOC surf	1000' PULLED
5 1/2"	15.5# & 17# J-55	8677'; DV @ 6713'	7 7/8"	675 sx H + 375 sx C; TOC 3254'	1000' PULLED
		and DV @ 5498'			1000' PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8343'	

25. TUBING RECORD

26. Perforation record (interval, size and number)

6714-6720' w/7 holes LCC "G" 7736-7738' w/3 holes MBC "C"
6976-6980' w/5 holes LCC "C" 8136-8140' w/5 holes LBC "D"
7358-7372' w/15 holes UBC "A" 8174-8194' w/21 holes LBC "E"
7418-7428' w/11 holes MBC "H" 8228-8230' w/3 holes LBC "C"
7568-7570' w/3 holes MBC "F" 8246-8262' w/9 holes LBC "B"
7677-7679' w/3 holes MBC "D" 8301-8328' w/12 holes LBC "A"
all shots were .40" EHD

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
6714-6720'	750 gals 7 1/2% NeFe acid + 14 BS
6976-6980'	750 gals 7 1/2% NeFe acid + 10 BS
7358-7428'	1000 gals 7 1/2% NeFe acid + 50 BS
(continued on reverse)	

28

PRODUCTION

Date First Production

09-04-97

Productions Method (Flowing, gas lift, pumping—Size and type of pump)

pumping

Well Status (Prod or Shut-In)

Producing

Date Of Test

09-07-97

Hours Tested

24

Choke Size

-

Prod'n For

Test Period

Oil—Bbl.

132

Gas—Mcf.

142

Water—Bbl.

272

Gas-Oil Ratio

1076/1

Flow. Tubing Press.

-

Casing Pressure

-

Calculated 24-

Hour Rate

Oil—Bbl.

132

Gas—MCF.

142

Water—Bbl.

272

Oil Gravity-API (Corr.)

38.3

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)

Sold

Test Witnessed By

Dan Talley

30. List Of Attachments

Open hole logs, Bond log, Deviation survey report, Core analysis report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed CANDACE R. GRAHAM

Signature

Candace R. Graham

Name ENGINEERING TECHNICIAN

Title

Date

10-2-97

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abol _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs 8346'
 T. Cherry Canyon 5386'
 T. Delaware 4528'
 T. Salado 1178'
 T. Rustler 804'

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			(Continued from the front)				
		DEPTH	ACID SHOT FRACTURE				
		7568-7738'	1000 gals 7 1/2% NeFe acid + 18 BS				
		8136-8194'	1500 gals 7 1/2% NeFe acid + 55 BS				
			32,250 gals 30# X-Link gel + 115,500# 16/30 Ottawa sd + 42,500# 16/30 RC sd				
		8228-8328'	1500 gals 7 1/2% NeFe + 50 BS				
			33,500 gals 30# X-Link gel + 121,000# 16/30 Ottawa sd + 40,000# 16/30 RC sd				

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS
PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

July 31, 1997

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

RE: Todd 36P State #19
773' FSL & 571' FEL
Sec. 36, T23S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
94'	1/2	3124'	2
190'	3/4	3332'	1
241'	1/2	3827'	1 1/2
334'	1/2	4319'	1 3/4
427'	1/2	4424'	1 1/2
520'	3/4	4895'	1
614'	3/4	5387'	1
716'	3/4	5885'	3/4
769'	3/4	6383'	1
860'	1/2	6878'	1/2
1347'	1	7196'	1/2
1842'	1/4	7681'	3/4
2250'	1	8204'	1 1/4
2838'	2 3/4	8678'	1 1/4

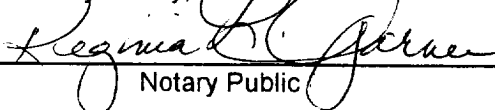
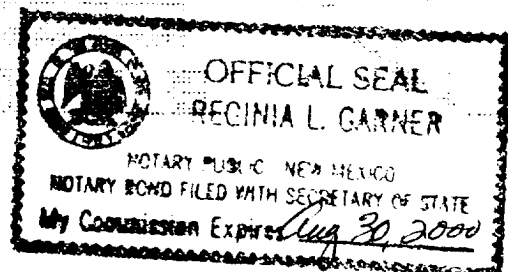
Very truly yours,



Eddie C. LaRue
Vice President

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me
this 31st day of July, 1997.


Notary Public

SERVING SOUTHEAST NEW MEXICO AND WEST TEXAS SINCE 1978