

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
NM-96222
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL, Sec. 14, T24S, R29E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ore Ida "14" Federal #13

9. API Well No.

30-015-29417

10. Field and Pool, or Exploratory Area

E Pierce Crossing Bone Spring

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Casing Test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-8-97 SPUDDED 17 1/2" SURFACE HOLE @ 11:30 AM CST

Ran 8 jts. 13 3/8", 54.50#, J-55, 8 rd STC, new API csg., in 17 1/2" hole, set @ 354'. Cemented w/185 sks. of Cl. "C" Neet + 2% CaCl2. Circ'd 30 sks. to the pit. Float held ok. Waited on cement 12 hrs.

4-14-97 In 12 1/4" hole, ran 66 jts. of 8 5/8", 32#, J-55, 8rd, STC, new API csg. Set @ 3066'. Ran centralizers in middle of first jt. & collars of jts #3,5,7 & 9. Halliburton cemented w/815 sks. of Class "C" Neet containing 2% CaCl2 mixed @ 14.8 ppg., yield 1.34 cu. ft./sk, mixing water 6.31 gals/sk. Plug down to 2,973' @ 7:45 PM CST 4-13-97. Circ. 300 sks. cmt. to pit. WOC 12 hrs. Tested casing - held o.k.

4-24-97 In 7 7/8" hole, ran 186 jts. 5 1/2", 17#, J-55, 8rd LTC, new, API casing set @ 8350'. Ran centralizers and rough-coated casing across all zones of interest. Halliburton cemented the 1st stage w/460 sks. of Modified Super "H" cement containing .4% CFR-3 + .5% Halad 344 + 5#/sk. gilsonite + 3#/sk. salt mixed @ 13.00 ppg., yield 1.71 cu. ft. mixing water 8.50 gals./sk. Plug down to 8,303' @ 6:50 AM, CST 4-23-97. Floats held O.K. Opened DV tool and circ'd 10 sks. of cmt. to the surface. Circ'd four hrs. between stages. Cemented 2nd stage w/150 sks. of Cl. "c" Lite containing 1#/sk. gilsonite + 6% gel + 12% salt mixed @ 12.4 ppg., yield 2.37 cu. ft./sk, mixing water 13.04 gals./sk. followed by 450 sx. of Modified Super "H" mixed same as first stage. Plug down to 5487' @ 11:50 AM CST 4-23-97. DV tool closed and held O.K. ND BOP, set slips, cut off csg. Jet and clean pits. Rig released @ 3:00 PM CST 4-23-97.

14. I hereby certify that the foregoing is true and correct

Signed Brenda Coffman

Title Regulatory Analyst

Date 08/14/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side