			N. A		TACT RECEIVE	្រាំលោ	nzo-0	15 - 1	291	4341
Form 3160-3 (JULY 1989) (formerly 9-331C)					CONTACT RECEPTING BOFFRE FOR M R OF COPIES RE D Contect instructions D Contect reverse side)			ell District orm No.	•	elyt
,		UNITED \$					NM060-31	160-2		
	DE	EPARTMENT OF	THE INTERI	OR			5. LEASE DES	IGNATION A	AND SER	IAL NO.
		BUREAU OF LANI	D MANAGEMEN	IT			NM-17	7589		<u>.</u>
APPLIC	ATION FOR PE	RMIT TO DRILL	, DEEPEN, C	DR PLU	G BACK		6. IF INDIAN,	ALLOTTEE	OR TRIP	JE NAME
1a. TYPE OF WORK		DEEPEN		PLI	JG BACK		7. UNIT AGREEMENT NAME			
b. TYPE OF WELL							Nash L	Jnit		
OIL WELL	GAS WELL	OTHER	SINGLE ZONE	X	MULTIPLE ZONE		8. FARM OR L Nash U			735
2. NAME OF OPERAT	OR			3a. Area	Code & Phone No.		9. WELL NO.	•		
21	7/2 STF	RATA PRODUCTI	ON COMPAN	FP		-	#29			
3. ADDRESS OF OPEN		O. Box 1030	ក	501		U	10. FIELD AND	D POOL, OR	. WILDC/	$\pi$ 47545
	Ros	well, New Mexi	co 88202-10	30						on Oil Pool
4. LOCATION OF WELL (Report location clearly and in accordance with any State require At surface			te requirements.*)	ements.*) MAR 0 7 1997			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
Arsurace	198	0' FSL & 2310'	FEL							
At proposed prod. zor		Τ	OI	LC	on. D	$\mathbb{N}$	Sectior	n 13–23	IS-29	)E
14. DISTANCE IN MIL	ES AND DIRECTION FR	OM NEAREST TOWN OR	POST OFFICE*	<b>D</b> I	ST. 2		12. COUNTY C	OR PARISH		13. STATE
9.5 miles ea	ast of Loving, Ne	w Mexico			⊗'lie 255		Eddy			NM
15. DISTANCE FROM I LOCATION TO NE PROPERTY OR LE	PROPOSED • AREST		16. NO. OF ACRES	IN LEASE		17. NO. OF TO THI	ACRES ASSIGN	IED		
		1980'	680 Lse	/5123 U	nit		4	<b>1</b> 0.00		
			19. PROPOSED DEP	OSED DEPTH 20. ROTAL			RY OR CABLE TOOLS			
	ON THIS LEASE, FT.	1600'		250'				Rotary		
21. ELEVATIONS (Sho	w whether DF, RT, GR, etc.)	CARLSBA	D CONTRO	LLED 1	NATER E	Basin	22. APPROX. D			
2991'_GR							F	ebruary	<u>/ 15, 1</u>	997
23.		PROPOSED C	ASING AND CI	EMENTIN	G PROGRA	AM				
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE		THREAD TYPE		SETTING DEPTI			Y OF CEMENT
17 1/2"	13 3/8"	48#	H-40		8 RD STC		310'		• • •	Surface
	8 5/8"	32#	J-55		8 RD LTC					Surface
7 7/8"	5 1/2"	17#	K-55		8 RD LTC		7250'			ck to 300' 8" casing
lf produc	tive, 5 1/2" cas	any proposes t ing will be set. with Federal Re	lf non-proc	luctive,	the well v	will be	plugged a	and aba	andon	ed

NMOCD Form C-102 Well Location and Acreage Dedication Plat	Second and
Hole PrognosisDosted JD-1Surface Use and Operating PlanDosted JD-1Exhibit "A" Equipment Description3-14-97Exhibit "B" Planned Access RoadsNLAMPZ	μα. 
Exhibit "A" Equipment Description 3-14-97	
Exhibit "B" Planned Access Roads	
Exhibit "D" Drilling Rig Layout Plan	
Notifications to Area Potash Leaseholders	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If prop give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.	osal is to drill or deepen directionally,
24. ()	

	on subsurface locations and measured and true vertical depths. Give blo				,
signed	Caul J. Danie	TITLE	PRODUCTION RECORDS MANAGER	DATE	1/15/97
(This space	e for Federal or State office use)				
PERMIT NO.			APPROVAL DATE		
APPROVED B CONDITIONS	of APPROVAL IF ANY:	TITLE /	torius bare Director	DATE	<u> </u>

Gas Order #1 are outlined in the following attachments: