

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED NM-17589

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No. P. O. Box 1030  
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 2310' FEL  
Section 13-23S-29E

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #29

9. API Well No.

30-015-29434

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon Oil Pool

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Commence Operations

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/24/97: Notified Carlsbad BLM regarding plans to commence building location on 2/25/97.  
03/02/97: Spud 17 1/2" hole at 3:00 PM. Drilled to 309'. Ran 10 joints (315') 13 3/8" 48# H40 casing. Cemented at 309' with 425 sacks Class "C". Circulated 100 sacks cement to pit. Plug down at 12:30 AM on 3/3/97. WOC. Witnessed by BLM representative.  
03/06/97: Drilled to 3000'. Ran 67 joints (3006') 8 5/8" 32# J55 casing. Cemented at 3000' with 700 sacks 35/65 Poz "C" and 200 sacks Class "C". Circulated 110 sacks cement to pit. Plug down at 6:00 AM on 3/7/97. WOC. Test to 1000#. Held OK.  
03/16/97: Drilled to 7250' TD. Ran 168 joints (7257') 5 1/2" 17# J55 casing. Cemented First Stage at 7250' with 75 sacks Gas Block, 250 sacks 50/50 Poz "H". Circulated 129 sacks cement to pit. Set DV tool at 6113'. Cemented Second Stage with 400 sacks 50/50 Poz "H". Circulated 114 sacks cement to pit. Set DV tool at 4498'. Cemented Third Stage with 520 sacks 50/50 Poz "H". Plug down at 5:30 PM. WOC.  
03/17/97: Released rig at 12:30 AM. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia Title Production Records Manager Date 6/4/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: