

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Beretta "15" State

9. API WELL NO.

30-015-29449

10. FIELD AND POOL, OR WILDCAT

Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

15, 23S, 26E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐PIT RESVR ☐

Other

2. NAME OF OPERATOR

Penwell Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

600 N. Marienfeld, Ste. 1100, Midland, TX 79701, (915)683-2534

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 1980' FWL, Eddy Co., NM

At top prod. interval reported below

660' FSL & 1980' FWL, Eddy Co., NM

At total depth

660' FSL & 1980' FWL, Eddy Co., NM

14. PERMIT NO.

DATE ISSUED

03/17/97

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

05/10/97

16. DATE T.D. REACHED

06/14/97

17. DATE COMPL. (Ready to prod.)

08/08/97

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3315' GL & 3335' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12,040'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

11,638'-644' & 11,724'-77'3, Morrow

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Neutron/GF & MCFL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	625'	17 1/2"	650 sx Cl. "C" w/2% CaCl2	Circ 213 sx to pit
9 5/8"	36#	1930'	12 1/4"	500 sx Cl "C" w/flocele & /gilsonite	Circ 212 sx to pit
5 1/2"	17#	12,040'	8 1/2"	550 sx supr. H" w/ CFR3 & 5% Halad	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	11,546'	11,568'

31. PERFORATION RECORD (Interval, size and number)

11,644' - 11,638' (12 holes) & 11,724' - 11,733' (9X18 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,638' - 11,733'	15,000 gals. 7 1/2 deg NeFe w/additives,
	74,000 SCF N2 & 20 ball sealers.

33. * PRODUCTION

DATE FIRST PRODUCTION 10/10/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/12/97	HOURS TESTED 24	CHOKE SIZE 15/64"	PROD'N FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 2.9mmcf	WATER—BBL. 35	GAS-OIL RATIO
FLOW. TUBING PRESS. 2500	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 2.9mmcf	WATER—BBL. 35	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Bill Pierce

35. LIST OF ATTACHMENTS

Logs, Letter of Confidentiality, Inclination Report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Linda Walker

TITLE Regulatory Analyst

DATE 12/15/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.