Submit 3 Copies to Appropri-te District Office

State of New Mexico Energy, Minerals and Natural Resources Department

CISÍ

Form C-1 03 Revised 1-1-89

OIL CONSERVATION DIVISION **DISTRICT I** WELL API NO. P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. 30015-29449 Santa Fe. NM 87505 **DISTRICT II** sIndicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE **DISTRICT III** State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON MOBILES IVED (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ON FILUS BACK, TO A 7Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" **BERETTA '15' STATE** (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: 61817187 OÍL OTHER «Well No. 2Name of Operator
CONCHO RESOURCES INC Pool name or Wildcat Address of Operator **ATOKA** 110 W LOUISIANA STE 410; MIDLAND TX 79701 √Well Location 1980 WEST SOUTH 660 Feet From The Line and Feet From The Line **EDDY** 15 NMPM County Section Township Range 10Elevation (Show whether DF, RKB, RT, GR, etc.) 3317' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT **TEMPORARILY ABANDON** CHANGE PLANS **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: PLUGBACK TO ATOKA OTHER: 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 7-12-99 MIRU. KILL WELL W/ 30 BBLS PRODUCED WATER. ND WH & NU BOP. REL PKR & POOH W/ PKR & TBG. 7-13-99 PU & RIH W/ CIBP & SET @ 11480'. CAP W/ 35' CMT. (ABANDON MORROW PERFS). PU & RIH W/ WL GUIDE, 10' SUB, F NIPPLE 1.87, 1 JT 2-3/8" TBG, 1X PKR, ON/OFF TOOL, HYDRO TEST TBG IN HOLE. SET PKR @ 10,374'. REL ON/OFF TOOL. CIRC 225 BBLS 2% KCI W/ OXYGEN SCAVENGER TO LOAD HOLE. TEST BACKSIDE TO 500# - OK. TEST TBG TO 600# - OK. ND BOP & NU WH. PU & RIH W/ SWAB. SWAB TO 9000'. 7-14-99 MIRU & PERF ATOKA @ 10525-30' W/ 4 JSPF (21 HOLES). TBG ON VAC. BEGAN SWABBING. 7-15-99 RIH W/ SWAB TO SN. NO FLUID. MIRU & ACID & CO2. ACIDIZED W/ 1000 GALS 15% NEFE + 50Q CO2 @ 4 BPM. FLUSHED W/ CO2. TURN TO TANK @ 9 PM. 7-16-99 TO 7-17-99 SWABBINGN WELL. HAD SLIGHT GAS BLOW. SWI TO BUILD UP PRESS. 7-19-99 SWAB WELL. 7-20-99 OPEN WELL UP ON 12/64 CK & LET WELL FLOW. WELL DIED. SWAB WELL. RDMO & SHUT WELL IN. 7-21-99 ATTEMPT TO FLOW WELL TO SALES LINE. 7-27-97 57 MCF. 8-4-99 40 MCF, 0 BO, 0 BW. rmation above is true and complete to the best of my knowledge and belief. I hereby certify that the in-TITLE PRODUCTION ANALYST DATE 08-31-99 SIGNATURE TERRI STATHÈM TELEPHONE NO. 915-683-7443 TYPE OR PRINT NAME

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR, DISTRICT II

(This space for State Use)

APPROVED BY