

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30015-29449

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BERETTA '15' STATE

8. Well No.

1

9. Pool name or Wildcat

ATOKA Frontier Hills Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

CONCHO RESOURCES INC.

3. Address of Operator

110 W LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location

Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section

Township

15

Range

23S

NMPM

26E

EDDY

County

10. Date Spudded

05/09/97

11. Date T.D. Reached

06/14/94

12. Date Compl. (Ready to Prod.)

07/21/99

13. Elevations (DF & RKB, RT, GR, etc.)

3317

14. Elev. Casinghead

15. Total Depth

12040

16. Plug Back T.D.

11480

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10525-30' - ATOKA

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	625	17-1/2	650 SX C	CIRC
9-5/8	36	1930	12-1/4	500 SX C	CIRC
5-1/2	17	12040	8-1/2	550 SX H	9026

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	10423	10374

26. Perforation record (interval, size, and number)

10525-30' (5' x 4 SPF & 1 SPF @ 10530' = 21 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10525-30'	1000 GALS 15% NEFE + 50Q CO2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
07/27/97		FLOWING				PROD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
08/04/99	24	12/64		0	40	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
300	NA		0	40	0	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

MARK HULSE, CONCHO RESOURCES INC.

30. List Attachments

C102, C103, C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Terri Statthem

Printed Name

TERRI STATHEM

Title PRODUCTION ANALYST

Date 08/31/99

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and or
drill-stem, tests, including depth, interval tested, cushion used, time tool open, fl.
recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	1910'		
Manzanita	2740'		
Brushy Canyon	3970'		
Bone Spring	5152'		
1st Bone Spring Sand	6110'		
2nd Bone Spring Sand	6517'		
3rd Bone Spring Sand	8274'		
Wolfcamp	8812'		
Cisco	10270'		
Strawn	10470'		
Atoka	10748'		
Morrow	11104'		
Barnett	11927'		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH