

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions
on reverse side)

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a TYPE OF WELL OIL GAS
WELL ☒ WELL ☐ DRY ☐ OTHER ☐

b TYPE OF COMPLETION
NEW WORK DEEP- PLUG DIFF
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR ☐ OTHER ☐

2 NAME OF OPERATOR
Mallon Oil Company

3 ADDRESS AND TELEPHONE NO.
P.O. Box 3256, Carlsbad, NM 88220 (505) 885-5598

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)
At surface 1980' FNL, 660' FWL (SW NW) Unit E

At top prod. interval reported below 1980' FNL, 660' FWL (SW NW) Unit E

At total depth 1980' FNL, 660' FWL (SW NW) Unit E

15 DATE SPUDDED 05/27/97
16 DATE TD REACHED 06/18/97
17 DATE COMP (Ready to Prod.) 10/01/97

20 TOTAL DEPTH, MD & TVD 5400'
21 PLUGBACK TL, MD & TVD 5354'

24 PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
2751'-2771', 4956'-4984', 4991'-4995' Delaware

26 TYPE ELECTRIC AND OTHER LOGS RUN
AL-MCFL/GR

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	523'	12-1/4"	90 sks cmt	N/A
5-1/2"	17#	5400'	7-7/8"	1030 sks cmt	N/A

29 LINER RECORD				30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A	N/A	N/A	N/A	N/A	4000'	N/A

31 PERFORATION RECORD (Interval, size, and number)				32 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4956'-4984', 4991'-4995'				4956'-4995'	Frac 126,360 lbs 20/40 sand
2751'-2771'				2751'-2771'	Frac 46,100 lbs 20/40 sand

33 PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STATUS (Producing or Shut In)		
10/01/97		Pumping Artificial Lift			Producing		
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
09/30/97	24	N/A		36	10	1680	.278
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)	
N/A	N/A		36	10	1680	39.0	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel

35 LIST OF ATTACHMENTS
N/A

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Operations Manager DATE 10/08/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Bell Canyon	1880'	
				Cherry Canyon	2738'	
				Brushy Canyon	3591'	
				Bone Springs	5265'	

RECEIVED
1997 OCT -9 A 5:16
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE