Form 3160-5 (June 1990)

2. Name of Operator

12.

3. Address and Telephone No.

Santa Fe Energy Resources, Inc.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

X Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

550 W. Texas, Suite 1330, Midland, TX 79701915/687-3551

(A), 660' FNL & 860' FEL, Sec. 15, T-24S, R-29E

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

88134 88/37

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to Use "APPLICATION FOR PERMIT - " for such propo	o a different reservoir.
SUBMIT IN TRIPLICATE	MAY 1 3 1997 7. If Unit or CA, Agreement Design
Type of Well X Oil Gas Well Other	OSA CON 18 Well Name and No.

SUBMIT	IN TRIPLICATE	MAY	1 3 19!	7. If Unit or CA, Agreement Designation
/ell Gas Other		OM. CO	Žįvi.	H. B: "15" Fed.
^{Operator} N Fe Energy Resources, In	c.		37. 2	pro D. EU reu.
Ind Telephone No. I. Texas, Suite 1330, Midle of Well (Footage, Sec., T., R., M., or Survey De 660' FNL & 860' FEL, Sec	scription)	7-3551		30-015-29490 10. Field and Pool, or exploratory Area Cedar Canyon (Bone Sprin 11. County or Parish, State
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE	E OF NOTICE, RE	PORT.	Eddy NM OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent X Subsequent Report	Abandonne Recompleti			Change of Plans New Construction

Non-Routine Fracturing

Conversion to Injection

Water Shut-Off

Other Ran casing string Dispose Water : Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

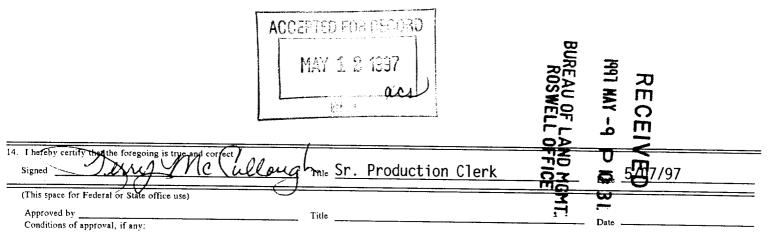
Plugging Back

Casing Repair

Altering Casing

4/29/97: Depth 2969'. RU casing crew and ran 66 jts 8-5/8" 32.0# K-55 ST&C casing and set at 2969'. Cemented 8-5/8" csg w/ 1090 sx Cl "C" 50/50 Poz containing 10% HCl, 5% salt and 1/4 pps Celloflake. Tail w/ 200 sx Cl "C" + 2% CaCl2. Bump plug at 12:00 p.m. Circ'd 430 sx to pit. WOC. Cut csg off and weld on head, test weld, ok. NU BOP, test blinds & manifold to 1500 psi, ok. PU, make up BHA. WOC.

4/30/97: WOC. TIH w/ BHA. Test pipe rams to 1500 psi, ok. WOC total of 18 hours. cmt, float collar and shoe.



AUSTRALL DEFICE