District 1 PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico
, Minerals & Natural Resources Department En

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088				Santa Fe, NM 87504-2088						Y		5 Copie ENDED REPORT	
I.]	REQUE	ST FOR	ALLOWA	ABL	E AND A	UTHO	RIZAT	TON TO	TRA	NSPOR	\mathbf{T}	
Santa Fe E 550 W. Tex Midland, T	perator name Ces, Inc	erator name and Address						2 OGRID Number 020305 Reason for Filing Code NW					
4 A	PI Number		⁵ Pool Name						⁶ Pool Code				
30 · 015 · 29490 7 Property Code				Pierce (sing (Bone Spring), E 8 Property Name B. "15" Federal			East	ast 96473 9 Well Number			
II. 10	Surface	on		11.	D. 13 rederat								
UL or lot no.	Section	Township	Range	Range Lot. Idn		et from the	North/South Line		Feet from t	Feet from the East/West lin		County	
A 11	A 15 24S Bottom Hole Lo					660	North		860		East	Eddy	
UL or lot no.	Botton:	Township		Lot. Idn		- A Gr A1 -	N .1.6		T =				
ob of for no.	Joethon	Townsing	Kange	Lot. Ion	re	et from the	North/So	outh Line	Feet from t	he 1	East/West lin	County	
12 Lse Code F		ing Method Code 14 G		as Connection Da 6/20/97	ate	¹⁵ C-129 Per	C-129 Permit Number		6 C-129 Effective D		17 C	2-129 Expiration Date	
III. Oil and	d Gas T												
			ransporter N and Address	ansporter Name and Address			20 POD 21 O/G		POD ULSTR Location and Description				
037480	P.	T Enerq O. Box uston, T	4666	4666			2818344 0		(L), Sec. 11, T-24S, R-29E H. B. "11" Federal #2 Battery				
139633 Highland Ga			Gas Cor Chester	as Corp. hester, Suite 114			2818345 G		(L), Sec. 11, T-24S, R-29E H. B. "11" Fed. #2 Battery				
						.351 3 O Co.							
IV. Produc	24 POD IV com v												
28185	POD ULSTR Location and Description OE (H. B. "11" Federal #2 Battery)												
V. Well Co		on Data	sec. 11	, 1-245,	R-25	9E (H. B		Feder	al #2 B	atter	·y)		
²⁵ Spud Date ²⁶			²⁶ Ready Dat	Ready Date			²⁷ TD 28		8 PBTD	PBTD 29 Perforations		Perforations	
4/24/97 30 Hole Sie			6/20/97 31 Casing & Tubing Size			8305'			7902'	7740' - 7864'		10'-7864'	
17-1/2"							32 Depth Set						
11"				13-3/8" 48.0# H-40								& C (circ'd)	
7-7/8"		8-5/8" 32.0# K-55 5-1/2" 17 & 15.5# K							1290 sx Poz & C (circ'd)				
7 770			3-1/2	2-7/8"			55 8305° 7640°			1	000 sx	Lite & H	
VI. Well Te	est Data	L		2-778			/6	40	i				
		35 Gas Deliv	livery Date 36 Test Date			37 Test Length			³⁸ Tbg. Pressure ³⁹ Csg. Pressure			Csg. Pressure	
6/5/97 40 Choke Size		6/20/97		6/20/		2	4 hrs.		1100 psi			2400 psi	
		⁴¹ Oil		⁴² Water		43 Gas			⁴⁴ AOF		45 Test Method		
16/64"		28		42	42		602		N/A		Flowing		
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION Approved by:							
Printed name:						ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR							
Terry McCullough						Approval D	Approval Date:						
Sr. Production Clerk Date: 7/2/97			Phone: -	Phone: 915/687-3551			JUL 1 7 1997						
	ng of a	ntor 611 ' d				<u>lL</u>							
47 If this is a chan		ious Operato	····	mper and name o	of the p		or d Name						
						rime	o mane				Title	Date	