

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Division
811 S. 1st Street
Artesia, NM 88210-2834
30-015-29491

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM-85893
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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OIL CON. DIV.

DIST. 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Pogo Producing Company
3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 890' FEL, Section 21, T24S, R29E

8. Well Name and No.
Cedar Canyon 21 Fed. #2Y
9. API Well No.
10. Field and Pool, or Exploratory Area
Cedar Canyon Delaware
11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pogo Producing Company respectfully request that the following changes be made in the casing and hole sizes for the above well's approved APD. This revised design will allow Pogo the option to run 8-5/8" flush joint in the event an unconsolidated sand zone is encountered. Pogo will drill out of the 10-3/4" csg w/ a 9-7/8" bit to a measured depth of 1500'. If the sand is present we will run an intermediate string of 8-5/8" flush joint. If the sand is not encountered we will change hole sizes to 7-7/8" and drill the well to TD $\pm 5500'$.

Hole Size	Casing Size	Weight	Grade	Depth	Cmt	Mud
14-3/4	10-3/4	32.75	H-40	500'	375 circ	FW
9-7/8	8-5/8	32.75	J-55	1500'	375 circ	BW
7-7/8	5-1/2	15.50	J-55	5500'	950 circ	BW

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BLM
ROSWELL, NM

14. I hereby certify that the foregoing is true and correct.

Signed Armando A. Lopez Title Division Operations Manager Date 2/18/97

(This space for Federal or State office use.)

Approved by (ORIG. SGD.) ARMANDO A. LOPEZ Title PETROLEUM ENGINEER Date 2/24/97

Conditions of approval, if any: