

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Division

S. 1st District

NU 68210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-85893

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Canyon 21 Fed. #2Y

9. API Well No.

30-015-29491

10. Field and Pool, or Exploratory Area

Cedar Canyon Delaware

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 890' FEL, Section 21, T24S, R29E

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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface & Inter Csg

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU TMBR/Sharp #3. Spud @ 2030 hrs CST 02/22/97. Drld 14-3/4" hole to 515'. TD reached 1230 hrs CST 02/23/97. Ran 13 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 515'. IFV @ 469'. Howco cmt'd csg w/ 350 sxs Halliburton Lite + 2% CaCl₂ + 1/4 pps Flocele @ 12.4 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1800 hrs CST 02/23/97. Recover 130 sxs excess cmt. WOC 20 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 9-7/8" hole 515' to 1500'. TD reached @ 1800 hrs CST 02/26/97. Ran 35 jts 8-5/8" 24.0# J-55 ST&C csg. Float shoe @ 1500'. Float collar @ 1457'. Howco cmt'd w/ 200 sxs Halliburton Lite + 5 pps salt + 1/4 pps Flocele @ 12.4 ppg followed by 100 sx Cl "C" + 5 pps salt @ 14.8 ppg. Plug down @ 0300 hrs CST 02/27/97. Rec 3 sx excess cmt. WOC 16 hrs. Cmt has 500 psi compressive strength after 8 hrs. Make cut-off & weld on wellhead. NU BOP's & test csg to 1500 psi.

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BLM
ROSWell, NM

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Division Operations Manager

Date 4/10/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____