

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. Oil Code
311 S. 1st Street
Alameda, NM 87004

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 890' FEL, Section 21, T24S, R29E

5. Lease Designation and Serial No.

NM-85893

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Canyon 21 Fed. #2Y

9. API Well No.

30-015-29491

10. Field and Pool, or Exploratory Area

Cedar Canyon Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

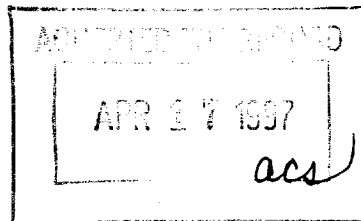
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Production Csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD & Production Csg - Drilled 7-7/8" hole to 5392'. TD reached @ 2130 hrs CST 03/04/97. Logged well w/ Western Atlas. Ran 120 jts 5-1/2" 15.50# J-55 LT&C csg. Float shoe @ 5392'. Float collar @ 5343'. Stage tool @ 4034'. Howco cmt'd 1st stage w/ 300 sx Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 @ 14.1 ppg. Drop plug. Float held. Drop bomb & open DV tool. Circulated 5 hrs between stages. Recovered 41 sxs excess cmt. Cmt 2nd stage w/ 410 sx Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .3% H322 + .3% H344 @ 14.1 ppg. Plug down @ 1200 hrs CST 03/06/97. TOC @ 2656'. ND BOP's. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Division Operations Manager

Date 4/10/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side