trict [La SMEC					w Mexico				Form C	
O Box 1900, Hobbs, NM 88241-1900 Energy, Minerals & Natur Natrict II (1907) Self to the control of the control								Revised February 10, 1 Instructions on b			
Drawer DD, Ari rict III	rteela, Niv	6 862 11- 0 719)· O		ERVAT PO Box	TION DIV	ISION	Sub	mit to App	ropriate District Of 5 Co	
Rio Brazos Rd		NM 87410	i i kanalari Mari			87504-208	38			·	
net IV Box 2008, Santi			,						Ų	AMENDED REPO	
:	R	EQUES	Γ FOR A	LLOWAB	LE AN	D AUTHO	DRIZAT	ION TO T	RANSP	ORT	
		- -	: .	se and Address	,					Number	
Pogo Pro	ducir v 101	ng Comp R⊿∩ Mi	any dland T	y 79702	_00	NFIDE	AITIA	01789	l Resea for	5794 C. I.	
1. 0. bo	/X 100	740 \$, 111	arana, r.	N 73702		1 2 2 3 1 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	.678 B 839.	NW	KCMON 101	Fining Code	
⁴ API Number				⁴ Pool Name				Pool Code			
30 - 0 15 - 29491			Cedar Canyon Delaware						11540		
⁷ Property Cede					' Pro	perty Name			' Well Number		
16648 10 Surface Location			Cedar Canyon 21 Federal				2Y				
	rface l	Location	Range	Lot.ldn	Feet from	the New	/South Line	Feet from the	East/War		
	21	245	29E	DA.IU	2310		lorth	890	East		
		Hole Lo			2310			030	Last	Eddy	
	ection	Township	Range	Lot Ida	Feet from	the Nort	h/South line	Feet from the	East/Wes	t line County	
	,										
Lee Code 13	Producir	Method C	ode 14 Gas (Connection Date	• 15 C-	129 Permit Num	ber	C-129 Effective	Date	" C-129 Expiration De	
	umpin		3/20	/97							
Oil and						16 mon	1 % 2.5	T		<u> </u>	
OGRID			17 Transporter Name and Address			" POD " 0/G		22 POD ULSTR Location and Description			
						2814889 O A		A/21/24	A/21/24S/29E		
P.O. Box 3			3119, Midland, TX 79702			Cedar			Canyon 21 #1 Battery		
7057 El Paso Natura					1	816392 G		A/21/24S/29E '			
		.U. BOX 1492, ET PASO, IX				110 d V	Cedar Canyon 21 #1 Batte			1 #1 Battery	
<u> </u>				79978							
									erek per Alaya		
						5 5			Are and Are and Are and Area a		
									400	Post Il	
									APR 1	1 1997 5-9-9	
Produce		ter							<i>4</i> 52 (%	Ling	
POD COLUMN					¥	POD ULSTR L	ocation and I	Description		2 32 3 √ a∕	
Well Co	90	Dota		*				·		t the	
Well CO		ion Data	¹⁴ Ready Da	te		" TD		» РВТО		1º Perforations	
2/22/97		;	3/19/97		53			5336	_	232'-60'	
¹⁰ Hole Size		·	3 Casing & Tubing S		Size	P Depth S		4		3 Sacks Cement	
14-3/4			10-3/4			515			550 sxs	-circ 130 sxs	
9-7/8			8-5/8			1500			300 sxs	-circ 3 sxs	
7-7/8			5-1	1/2		53	5392		710 sxs-TOC @ 2656		
127 11 =			1								
Well Te			Delivery Date		4 D-4						
3/20/97	-	3/20/97		³⁴ Test Date 3/21/97		ı	Length hrs	M Tbg. Pressure		³⁴ Cag. Pressure	
" Choke Size		149		⁴ Water 173		* Gas 84		"AOF "Test Metho		4 Test Method	
										I	
hereby certify th	hat the rul	les of the Oil	Conservation Di	vision have been	a complied		<u> </u>				
and that the int	ef/_/	**************************************	u use and comp	ricue to the best	or may			NSERVAT			
and that the inf wledge and belie	LA	10.	Langh	d		Approved by:	ORIG!	NAL SIGNE	D BY TH	M W. GUM	
and that the inf wledge and belie		d I Wr	ight			Title:		······································	KOSIVAS		
and that the information and that the information and believes and believes the information and the inform	ichar	ч					proval Date: MAV @ 4007				
a and that the information will be an acture: ated name: Ri e: [1]			ations M	lanager		Approval Date:		MAV	6 400°	}	
th and that the infinitely and believe that the nature: ated name: Ri ate: i)1 ate: .4/	ivisio /10/ 9 :	on Oner 7		915)682-6				MAY	6 1997		

Printed Name

Title