State of New Mexico rgy, Minerals & Natural Resources Department

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

γ Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

									∐ AM	IENI	DED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBAC										2 OGRID Number		
ARCO PERMIAN			rator name an	d 11d01033					00000			
P.O.BOX 1610									000990 3 API Number			
MIDLAND,		2							30-0is - 2952S			
1	operty Code				5 P	roperty Name	<u></u>	⁶ Well Number				
30760					MED	ANO STAT		2				
⁷ Surface Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	e North/S	outh Line	Feet from the	East/West	line	County	
N	36	225	31E		660	S0	UTH	1980	WEST		EDDY	
Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	e North/S	outh Line	Feet from the	East/West	line	County	
1 \ \ \ \	1											
9 Proposed Pool 1 31360 Proposed Pool 2												
WILLIVINGSTON RIDGE SONTH (DELAWARE)												
			-3,		<u> </u>							
11 Work Type Code			Well Type (Code	13 Cable/R	otary	14 Lease Type Code		15 Ground Level Elevation			
N			0				S		3460			
16 Multiple		1	17 Proposed Depth			18 Formations		¹⁹ Contractor		²⁰ Spud Date		
NO NO		1	8600			DELAWARE		PETERSON DRLG		05-24-97		
²¹ Proposed Casing and Cement Program												
Hole Size Casing Size					g weight/foot	Setting De		Sacks of Cement		Estimated TOC		
17 1/2			13 3/8		48	860		775		SURF		
in it			8 5/8		32)	1800		SURF		
7 7/8		5	5 1/2		15.5/17			480		6500		
110												
											<u></u>	
22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary Subject well planned as a 8600' straight hole.												
Subject well planned as a 8600' straight hole. 3000 psi BOPE will be used from 860' to TD.						Posted TO-1 NL & API H-25-97						
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature: Charles W. Wished.						Approved by: Sim W. Sum BGA						
Printed name: CHARLES W. KNIGHT, JR.						Title: Petrut Supervisor						
Title: REG. COMPLIANCE						Approval Date: 4-16-97 Expiration Date: 4-16-98						
Date: Phone:						Conditions of A	Approval:		woco	en E	318"5	

915 688-5672

04-11-97