## N. M. Oil Cons. Division

811 S. 1ST ST.

ARTESIA, NM 88210-2. C...ED STATES Form 3160-3 FORM APPROVED DEPARTMENT OF THE INTERIOR (December 1990) Budget Bureau No. 1004-0136 **BUREAU OF LAND MANAGEMENT** Expires: December 31, 1991 SUBMIT IN TRIPLICATE 5. Lease Designation and Serial No. NM 0543827 6. If Indian, Alottee or Tribe Nam APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. Type of Wor DRILL 🖾 DEEPEN 7. If Unit or CA, Agreement Designation 1b. Type of Well M SINGLE ZONE 8. Well Name and Number OIL  $\boxtimes$ **MULTIPLE ZONE** OTHER WELL **REMUDA BASIN '20' FEDERAL** WELL 2. Name of Operator **TEXACO EXPLORATION & PRODUCTION INC.** 3. Address and Telephone No. 9. API Well No P.O. Box 3109, Midland Texas 79702 688-4606 30-015-29S 4. Location of Well (Report location clearly and in accordance with any State requirements,\*) 10. Field and Pool, Explortory Area 96576 At Surface will DEAT FORTY-NINER RIDGE; BOLL SPRING, WEST, Feet From The NORTH Line and 660 Feet From The WEST Line Unit Letter D : 11. SEC., T., R., M., or BLK. and Survey or Area At proposed prod. zone SAME Township 23-S Range 30-E 14. Distance In Miles and Direction from Nearest Town or Post Office 12. County or Parish 13. State 12 MILES SOUTHEAST OF LOVING, NM **FDDY** 17. No. of Acres Assigned To This Well 16. No. of Acres in Lease 15. Distance From Proposed\* Location to Nearest Property or 330 Lease Line, Ft. (also to nearest drig. unit line, if any) 480 20. Rotary or Cable Tools 18. Distance From Proposed Location\* to Nearest Well, Drilling, 19. Proposed Depth Completed or Applied For, On This Lease, Ft. 1479 ROTARY 7500 21. Elevations (Show whether DF,RT, GR, etc.) 22. Approx. Date Work Will Start\* GR-3153 3/25/97 23 PROPOSED CASING AND CEMENT PROGRAM WEIGHT PER FOOT GRADE, SIZE OF CASING SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE 400 SACKS - CIRCULATE WITNESS 14 3/4 WC50, 11 3/4 42# 400' WC50, 8 5/8 3400 900 SACKS - CIRCULATE 11 24 & 32# WC50/75, 5 1/2 15.5 & 17# 1600 SACKS - CIRCULATE 7 7/8 7500 CEMENTING PROGRAM: R-111-P Potash SURFACE CASING - 400 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). INTERMEDIATE CASING - 800 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG-2.14 CF/S, 11.9 GW/S), F/B 100 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). PRODUCTION CASING -1st STG: 700 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). DV TOOL @ 5000' - 2nd STG: 800 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 100 GENERAL RECHREMENTS ALL & APS SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S) DAYS TO DRILL: 14 DAYS. DAYS TO COMPLETE: 12 DAYS. THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. SPECIAL STIPULATIONS ATTACHED \_\_\_ In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any. 24. I hereby certify that the foregoing is true and Eng. Assistant TITLE DATE 2/18/97 **SIGNATURE** C. Wade Howard TYPE OR PRINT NAME (This space for Federal or State office use) PERMIT NO. Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leg

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

APPROVED BY 5//

CONDITIONS OF APPROVAL, IF ANY:

representations as to any matter within its jurisdiction

DeSoto/Nichols 10-94 ver 2.0

