

C/SF

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Well Completion Designation and Serial No.

NM 0543827

6. If Indian, Alottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and Number
RENUUDA BASIN 20 FEDERAL

9. API Well No.

30-015-29549

10. Field and Pool, Exploratory Area
NASH DRAW BRUSHY CANYON

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 20, Township 23-S, Range 30-E

1a. Type of Well: OIL WELL GAS WELL DRY OTHER
1b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface
Unit Letter D : 330 Feet From The NORTH Line and 660 Feet From The WEST Line
At proposed prod. zone
SAME
At Total Depth

14. Permit No. Date Issued
15. Date Spudded 4/29/97 16. Date T.D. Reached 5/14/97 17. Date Compl. (Ready to Prod.) 5/30/97
18. Elevations (Show whether DF, RT, GR, etc.) GR-3153' 19. Elev. Casinhead 3153'
20. Total Depth, MD & TVD 7800' 21. Plug Back T.D., MD & TVD 7408' 22. If Multiple Compl., How Many*
23. Intervals Drilled By --> Rotary Tools 0-7800' Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
6608'-6706'; 7162'-7242' (NASH DRAW BRUSHY CANYON)
25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run GR-CCL
27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	406'	14 3/4"	CL C 400 SX, CIR 149	
8 5/8"	24 & 32#	3400'	11"	CL H 900 SX, CIR 120	
5 1/2"	15.5 & 17#	7500'	7 7/8"	CL H 700 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6723'	

31. Perforation record (interval, size, and number)
6608'-6612', 6616'-6620', 6702'-6706' (2 JSPF)
7162'-7166', 7194'-7204', 7216'-7234', 7240'-7242' (2 JSPF)
NASH DRAW BRUSHY CANYON

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6702'-6706'	A1 - 1000 GALS 7 1/2% HCL
6608'-6706'	A12500 G 7.5%, 1000 G ACS, 2000 GCA
7162'-7242'	A11800 G 7.5%; FRAC-5700 G YF135 &
	135,000# 16/30 PCS, 64000# 16/30 CS

33. PRODUCTION

Date First Production 8/13/97 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2 1/2" X 1 3/4" X 24') Well Status (Prod. or Shut-in) PROD.

Date of Test 9/4/97 Hours tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 16 Gas - MCF 23 Water - Bbl. 302 Gas - Oil Ratio 1438

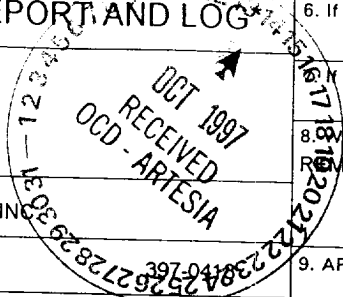
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 43.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By HRS

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Monte C. Duncan* TITLE Engr Asst DATE 10/3/97
TYPE OR PRINT NAME Monte C. Duncan



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
NASH DRAW BRUSHY CANYON	6702'	7242'	SANDSTONE, OIL, & ASSOCIATED GAS	410'	
				1985'	
				3490'	
				4266'	
				4460'	
				5600'	
				6990'	
				7250'	

RECEIVED
OCT 7 1987
 ELM
 ROSWELL, NM